

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-057-20,347-0000

ADDRESS P. O. Box 2848 COUNTY Ford

Tulsa, Oklahoma 74101 FIELD _____

** CONTACT PERSON David P. Spencer PROD. FORMATION ---
PHONE (918) 587-6531 Indicate if new pay.

PURCHASER _____ LEASE Denniston

ADDRESS _____ WELL NO. 1-30

DRILLING Leben Drilling Company 1980 Ft. from South Line and

CONTRACTOR ADDRESS 105 South Broadway, Suite 640 660 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 30 TWP 29S RGE 24 (W).

PLUGGING Leben Drilling Company WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS 105 South Broadway, Suite 640 KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 5500' PBTD --- SWD/REP _____

SPUD DATE 12/18/83 DATE COMPLETED 1/5/84 PLG. _____

ELEV: GR 2591' DF 2603' KB 2605' NGPA _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WIRE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1403' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer
(Name)
General Manager of Operations

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of January, 19 84.

MY COMMISSION EXPIRES: 1/23/85

Mary E. Russell
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
2-6-84
FEB 06 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Ladd Petroleum Corporation LEASE NAME Denniston SEC 30 TWP 29S RGE 24 (W) ^{XXXX}

WELL NO 1-30

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST #1 (5255-5305')</p> <p>Times: 15-30-60-90 Min. Weak to fair blow decreasing on 2nd flow Rec. 40' DM IHP 2564; IFP 25, ISIP 31, FFP 15, FSIP 47, FHP 2533.</p> <p>DST #2 (4748-90')</p> <p>Times: 15-30-60-120 min. Open tool w/weak blow incr. to strong blow throughout 2nd flow period. Rec. 120' DM, 180' muddy SW & 659' SW. IHP 2298; IFP 49-125; ISI 1479; FF 174-346; FSI 1471; FHP 2298.</p>			Base Heebner	4392 -1787
			Douglas	4425 -1820
			Lansing	4506 -1901
			Kansas City	4610 -2005
			Pleasanton	5012 -2407
			Marmaton	5031 -2426
			Cherokee	5154 -2549
			Morrow	5279 -2674
			Mississippi	5294 -2689

RELEASED
FEB 06 1965
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1403'	Lite	400	1/4# Flocele/sk 2% CaCl
					Class "H"	200	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

DRY HOLE

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations