

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5152 EXPIRATION DATE 6-1-85

OPERATOR Lee Banks API NO. 15-057-20,390-0000

ADDRESS 200 W. Douglas #550 COUNTY Ford  
Wichita, KS 67202 FIELD

\*\* CONTACT PERSON Lee Banks PROD. FORMATION n/a  
PHONE (316) 267-0783

PURCHASER n/a LEASE Shelor

ADDRESS WELL NO. 2-31

DRILLING Rine Drilling Co. Ft. from Line and

CONTRACTOR CONTRACTOR ADDRESS 300 W. Douglas #600 Ft. from Line of

Wichita, KS 67202 the (Qtr.) SEC 31 TWP 29S RGE 24W.

PLUGGING Rine Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS 300 W. Douglas #600 Wichita, KS 67202

TOTAL DEPTH 5385' PBD n/a

SPUD DATE 9-28-84 DATE COMPLETED 10-6-84

ELEV: GR 2554' DF KB 2566'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 648' DV Tool Used? n/a

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		31	

KCC   
KGS   
SWD/REP  
PLG.

RECEIVED  
STATE CORPORATION COMMISSION  
10-19-84  
OCT 19 1984

A F F I D A V I T

Lee Banks, being of lawful age, hereby certifies that:

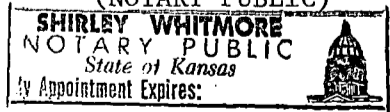
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18 day of October, 1984.

*[Signature]*  
Shirley Whitmore  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-28-86



\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Lee Banks

LEASE Shelor 2-31

SEC. 31 TWP. 29S RGE. 24W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 5250-5295'			Heebner	4358 -1792
30/30/30/30			Lansing	4510 -1944
weak blow died in 20"			Marmaton	5021 -2455
Rec. 20' mud			Cherokee	5146 -2580
IFP 57-57 ICIP 67#			Morrow Shale	5258 -2692
FFP 57-57 FCIP 57#			Morrow Sand	5272 -2706
			Miss.	5306 -2740
			R.T.D.	5385

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (~~XXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface csg.		8 5/8"	24	644	60/40 poz	275 100	2% gel; 2% CC Class A 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF %	bbls. CFPB

Disposition of gas (vented, used on lease or sold)

Perforations