

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 6033 EXPIRATION DATE 6-30-84

OPERATOR Murfin Drilling Company API NO. 15-057-20,372-0000

ADDRESS 250 N. Water COUNTY Ford

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON _____ PROD. FORMATION N/A

PHONE 316-265-2639

PURCHASER N/A LEASE Rooney

ADDRESS _____ WELL NO. 1-31

WELL LOCATION W/2 NW SW

DRILLING CONTRACTOR Rine Drilling Company 1980 Ft. from South Line and

ADDRESS 300 W. Douglas, Suite 600 330 Ft. from West Line of (E)

Wichita, Kansas 67202 the SW (Qtr.) SEC 31 TWP 29 SRGE 24 (W).

PLUGGING CONTRACTOR Rine Drilling Company

ADDRESS 300 W. Douglas, Suite 600

Wichita, Kansas 67202

TOTAL DEPTH 5,420' PBSD N/A

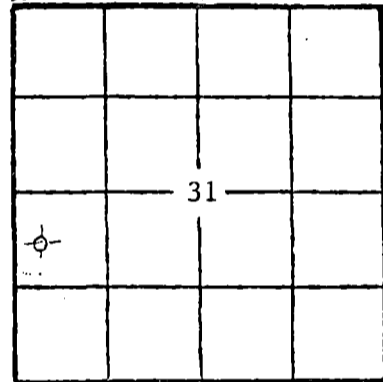
SPUD DATE 2-25-84 DATE COMPLETED 3-07-84

ELEV: GR 2576' DF 2586' KB 2588'

DRILLED WITH (~~GABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

WELL PLAT



(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

Amount of surface pipe set and cemented 8-5/8"@660KB DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Mike Crouch, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mike Crouch
(Name)
Mike Crouch

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of March, 1984.

Ramona Gunn
(NOTARY PUBLIC)
Ramona Gunn

MY COMMISSION EXPIRES: 1-21-88

** The person who can be reached by phone regarding any questions concerning information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

RECEIVED
STATE CORPORATION COMMISSION
MAR 15 1984
3-15-84
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Murfin Drilling Company LEASE Rooney

SEC. 31 TWP. 29 SRGE. 24 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-31

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 5255-5288'			Heebner	4374' (-1786)
30-60-30-90			Toronto	4392' (-1804)
1st Open: very weak blow throughout.			Lansing	4494' (-1906)
2nd Open: no blow.			B/KC	5004' (-2416)
Rec. 35' M w/trace spotted oil.			Marmaton	5028' (-2440)
HY: 2521-2511#			Cherokee	5147' (-2559)
SIP: 67-57#			Morrow	5256' (-2668)
FP: 57-57/57-57#			Mississippian	5284' (-2696)
BHT: 116°			RTD	5420'
			LTD	5420'

RELEASED
APR 11 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		31'	Redi Mix Grout	3 yds.	
Surface	7-7/8"	8-5/8"	24#	660' KB	Lite Class 'H'	250 150	2% cc. 2% gel., 2% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A
Estimated Production -I.P.	Oil	Gas
N/A	N/A	N/A
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
N/A	N/A	N/A
	Perforations	
	N/A	