

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5152 EXPIRATION DATE June 30 1984

OPERATOR Lee Banks D/B/A Banks Oil Company API NO. 15-057-20,375-0000

ADDRESS 200 W. Douglas #550 COUNTY Ford County
Wichita, KS 67202 FIELD Fager East Ext.

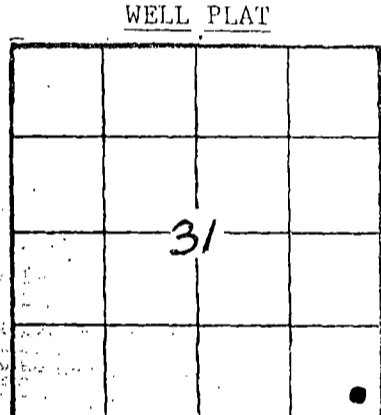
** CONTACT PERSON Lee Banks PROD. FORMATION Morrow Sand
PHONE 267-0783 Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Shelor

ADDRESS Century Plaza Bldg. Suite #818 WELL NO. #1
Wichita, KS 67202 WELL LOCATION SE SE SE

DRILLING R & G Drilling Company 330' Ft. from South Line and
CONTRACTOR 330' Ft. from East Line of
ADDRESS 300 W. Douglas #600 the SE (Qtr.) SEC 31 TWP 29 RGE 24 (W)
Wichita, KS 67202

PLUGGING CONTRACTOR _____
ADDRESS N/A



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 5400' PBSD 5328'
SPUD DATE 5/5/84 DATE COMPLETED 6/1/84
ELEV: GR 2568 DF _____ KB 2580'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 620' DV Tool Used? N/A

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION
JUN 27 1984
6-27-84
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

I, Lee Banks, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of June, 1984.

MY COMMISSION EXPIRES: 2-28-86

Shirley Whitmore
(NOTARY PUBLIC)
SHIRLEY WHITMORE
NOTARY PUBLIC
State of Kansas
My Appointment Expires: _____

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO Lee Banks d/b/a
 OPERATOR Banks Oil Company

LEASE NAME Shelor

SEC 31 TWP 29 RGE 24

(E)
(W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Heebner	4374
			Lansaing	4524
			Marmaton	5041
			Cherokee	5165
			Mw Sh	5276
			Mw Sd	5292
			Miss.	5326
			LTD	5399
			Driller TD	5400
DST #1 5290-5320 45/45/90/90 GTS 17" 20" 27 MCF 30" 51 " 40" 65 " 45" 65 " 2nd Flow 20" 69 " 30" 59 " 40" 51 " 50" 48 " 60" 39 " 70" 27 " 80" 23 " 90" 23 " Rec. 1713' free oil IFP 78-166 ISIP 1635 FFP 157-391 FSIP 1654 If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface pipe		8 5/8	24#	620'	60/40 poz Class 'B'	275 sx 100 sx	3% gel, 3% CC 3% CC
Prod. Casing		4 1/2"	10 1/2#	5398	Class 'H' 50/50 poz	50 sx 150 sx	6% gel 10% NaCl 18% NaCl, 12 1/2% gil.
							3/4 1% CFR 2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A		3 shts.	DML Charge	5292-97

Size	Setting depth	Packer set at
.2 3/8"	5,288	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 100 gal. Acetic Acid	
1,000 gal. diesel w/ remainder of load being lease crude oil	5292-97

Date of first production 6/1/84	Producing method (flowing, pumping, gas lift, etc.)	Gravity 45
Estimated Production-I.P. 65 bbls.	Gas 0 MCF	Water 0 %
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio bbls.	CFPB

Perforations 5292-97