

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-057-20,340-0000

ADDRESS 110 North Market, Suite 205 COUNTY Ford

Wichita, Kansas 67202 FIELD ~~Unnamed Extension~~ FAGER, EAST

** CONTACT PERSON Jack Gurley PROD. FORMATION Morrow

PHONE (316) 262-8427

PURCHASER Kansas Power & Light LEASE Dufford 'A'

ADDRESS P. O. Box 889 WELL NO. 2

Topeka, Kansas 66601 WELL LOCATION SE SE NE

DRILLING Pickrell Drilling Company 2310 Ft. from North Line and

CONTRACTOR 330 Ft. from East Line of (E)

ADDRESS 110 North Market, Suite 205 the NE (Qtr.) SEC 32 TWP 29 SRGE 24 (KW).

Wichita, Kansas 67202

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5450' PBD 5408.51'

SPUD DATE 9-26-83 DATE COMPLETED 10-14-83

ELEV: GR 2570' DF 2572' KB 2575'

DRILLED WITH (Rotary) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8 5/8" 612' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. W. Sebts, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained herein are true and correct.

C. W. Sebts

(Name)

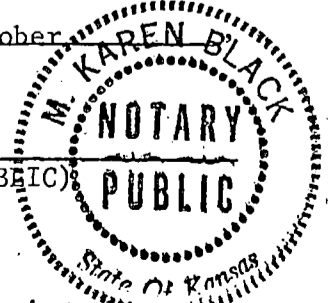
C. W. Sebts

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of October

19 83.

MY COMMISSION EXPIRES: 10-19-85

M. Karen Black



** The person who can be reached by phone regarding any questions concerning this information.

State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

SIDE TWO

OPERATOR Pickrell Drilling Co. LEASE NAME Dufford

SEC. 32 TWP. 29SRGE. 24W(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 2

Show Geological markers, Logs run, or Other Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent to Geological Survey. _____</p> <p>DST #1, 5253'-5288', 30"-60"-65"-90" GTS 2"-5" 2976 MCF, 10" 4827 MCF, 20" 5662 MCF, 30"-5842 MCF. 2nd op 10" 5782 MCF, 20"6140 MCF, 30" 6259 MCF, 40" 6379 MCF, 50" 6737 MCF, 55: change guage surged 9495 MCF, 60" 7876 MCF, Rec. 20' condensate, IFP 411#-898#, FFP 762#-848#, ISIP 1548#, FSIP 1548#.</p> <p>DST #2, 5302'-5335', 30"-60"-90"-90", GTS 2nd op 20"-10 MCF, 30" 13.5 MCF, 40" 14.6 MCF, 50"-15.5 MCF, 60" 16.5 MCF, 70"-18.2 MCF, 80" & 90" 19.9 MCF, Rec. 121' mud, IFP 49#-59#, FFP 39#-98#, ISIP 1577#, FSIP 1557#, Miss 5305(-2730).</p>			<p>Sample Tops:</p> <p>Heebner 4391(-1816) Brown Lime 4526(-1951) Lansing 4541(-1966) Stark 4897(-2322) B/Kansas City 5015(-2440) B/Pawnee 5152(-2577) Cherokee 5185(-2610) B/Inola 5263(-2688)</p>	

RELEASED
NOV 14 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	612'	60/40 Pozmix	300	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	5445'	Common	150	10% salt saturated

LINE RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	3/8" jet	5265'-5269'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	5245' KB	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Completed Natural.	5265'-5269'

Date of first production 10-27-83	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
Estimated Production -I.P.	Oil -0- bbls. Gas 790 MCF Water 0 % bbls.	Perforations 5265'-5269'
Sold		

CONFIDENTIAL

NOV 8 1983

RECEIVED

Geological Survey, Kansas

CFPS