

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Yes Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6417 EXPIRATION DATE June 30, 1984

OPERATOR CHAMPLIN PETROLEUM COMPANY API NO. 15-057-20,299-0000

ADDRESS 6441 N.W. Grand, Suite 300 COUNTY Ford

Oklahoma City, OK 73116 FIELD Minneola

** CONTACT PERSON Marilyn Day PROD. FORMATION _____
PHONE (405) 840-5521

PURCHASER N/A LEASE Templeman "A"

ADDRESS _____ WELL NO. 1

DRILLING Damac Drilling, Inc. 1980 Ft. from North Line and

CONTRACTOR _____ 560 Ft. from East Line of

ADDRESS P. O. Box 1164 the NW (Qtr.) SEC 32 TWP 29 SRGE 24 (W).

Great Bend, KS 67530

PLUGGING Sargent Casing Pulling WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS P. O. Box 506 KCC

Liberal, KS 67901 KGS

TOTAL DEPTH 5500' PBSD 5280' SWD/REP _____

SPUD DATE 1-22-83 DATE COMPLETED 2-22-83 PLG.

ELEV: GR 2570' DF 2579' KB 2581' NGPA _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1236' DV Tool Used? Yes

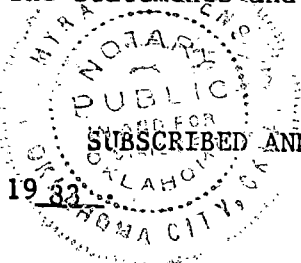
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Marilyn Day
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of July, 1983

[Signature]
STATE COMMISSIONER

MY COMMISSION EXPIRES: 10-8-83

JUL 07 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological	Survey			
Surface Sand	0	605		
Red Bed	605	2436		
Lime, Shale	2436	5500		
RTD		5500		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1236'	Litewate	500	2% CaCl 1/4" Flocele
					Class H	200	3% CaCl
Production	7-7/8"	5-1/2"	14#	5400'	50-50 Pozmix	250	18% salt .75% CFR-2 12 1/2# Gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		5314-5322'
TUBING RECORD					
Size	Setting depth	Packer set at			
		CIBP @ 5280'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treat w/2000 gal. MRS-1 & ball sealers	5314-5322'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	0 MCF	% 0 bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations Morrow 5314-5322'	