

ORIGINAL SIDE ONE

1991 0 9 1991

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123  
Name Pickrell Drilling Company, Inc.  
Address 110 N. Market  
Suite 205  
City/State/Zip Wichita, KS 67202

Purchaser None

Operator Contact Person Jay McNeil  
Phone 262-8427

Contractor: License # 5123  
Name Company Tools

Wellsite Geologist Billy Klaver  
Phone 721-4051

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  STATE CORPORATION COMMISSION  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8-3-89 8-13-89 8-13-89  
Spud Date Date Reached TD Completion Date  
5490' ---  
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 541 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set, cement calculated  
If alternate 2 completion, cement calculated  
from feet depth to SX cmt  
Cement Company Name  
Invoice # AUG 15 1989

API NO. 15-057-20,474-0000  
County Ford  
W/2 SE SE Sec. 33 Twp. 29S Rge. 24 East  
X West

660 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

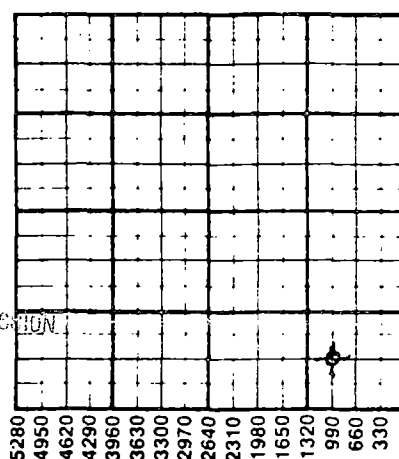
Lease Name Moore Well # 1-W

Field Name Wildcat

Producing Formation None

Elevation: Ground 2586 KB 2591

Section Plat



RECEIVED  
AUG 17 1989  
8-17-89  
CONSERVATION DIVISION  
Wichita, Kansas

RET I  
D3A

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

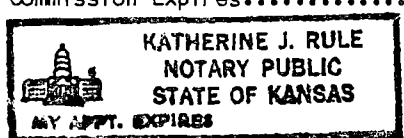
Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain) City of Minneola (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts, President  
Title C.W. Sebitts, President Date 8-15-89

Subscribed and sworn to before me this 15th day of August 1989  
Notary Public Katherine J. Rule  
Date Commission Expires June 29, 1992



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SIDE TWO

Operator Name Pickrell Drilling Company, Inc. Lease Name Moore Well # 1-W

Sec. 33 Twp. 29S Rge. 24  East  West County Ford **RELEASED**

WELL LOG

JAN 09 1991

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all ~~cores~~ **FROM CONFIDENTIAL** stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 5133-5188, 30"-60"-60"-90", Rec. 30' drlg mud 120' MCW, IFP 31#-93#, FFP 93#-144#, ISIP 1652#, FSIP 1621#.

DST #2 5300-5333, 30"-60"-30"-60", Rec. 10' mud, IFP 31#-31#, FFP 51#-51#, ISIP 51#, FSIP 51#.

DST #3 5299-5368, 30"-60"-30"-60", Rec. 60' DM, IFP 41#-51#, FFP 51#-51#, ISIP 72#, FSIP 72#.

DST #4 5372-5405, 30"-60"-90"-90", Rec. 60' DM, IFP 52#-62#, FFP 62#-82#, ISIP 154#, FSIP 154#.

Name	Top	Bottom
Heebner	4409(-1818)	
Brown Lime	4554(-1963)	
Lansing	4565(-1974)	
Stark	4923(-2332)	
B/Kansas City	5049(-2458)	
B/Pawnee	5189(-2598)	
Cherokee	5223(-2632)	
B/Inola	5303(-2712)	
Mississippi	5344(-2753)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	541'	60/40ppz	275	2%gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer at			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled