

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR LADD PETROLEUM CORPORATION API NO. 15-057-20,360-0000

ADDRESS P. O. Box 2848 COUNTY Ford  
Tulsa, Oklahoma 74101 FIELD --

\*\* CONTACT PERSON David P. Spencer PROD. FORMATION --  
PHONE (918) 587-6531 Indicate if new pay.

PURCHASER LEASE Shelor

ADDRESS WELL NO. 2-33

DRILLING Rains & Williamson Oil Co., Inc. 660 Ft. from North Line and

CONTRACTOR ADDRESS 435 Page Court, 220 West Douglas 1350 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 33 TWP 29S RGE 24 (W).

PLUGGING Rains & Williamson Oil Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas

Wichita, Kansas 67202

TOTAL DEPTH 5435' PBD

SPUD DATE 1-14-84 DATE COMPLETED 1-28-84

ELEV: GR 2589' DF 2598' KB 2600'

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1439' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED STATE CORPORATION COMMISSION 2-27-84 FEB 27 1984

David P. Spencer (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of February, 1984.

CONSERVATION DIVISION Wichita, Kansas

Mary E. Russell (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-23-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR LADD PETROLEUM CORPORATION LEASE NAME Shelor SEC 33 TWP 29S RGE 24 (W) ~~xxx~~

WELL NO 2-33

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>DST #1: 5290' - 5356'</p> <p>IHP - 2698                  FFP - 16</p> <p>IFP - 32-16                 FSIP - 32</p> <p>ISIP - 32                    FHP - 2698</p> <p>Tool open w/weak blow decreasing to no blow. Rec. 62' DM.</p> <p>Sand &amp; Redbed</p> <p>Redbed</p> <p>Redbed &amp; Shale</p> <p>Lime &amp; Shale</p> <p>Total Depth</p>			<p>Base Heebner</p> <p>Douglas</p> <p>Lansing</p> <p>Kansas City</p> <p>Pleasanton</p> <p>Marmaton</p> <p>Cherokee</p> <p>Mississippi</p>	<p>4394 -1794</p> <p>4447 -1847</p> <p>4521 -1921</p> <p>4630 -2030</p> <p>5042 -2442</p> <p>5061 -2461</p> <p>5181 -2581</p> <p>5332 -2732</p>
		1331		
		1744		
		2227		
		5435		
		5435		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1439'	Class "H"	400	1/4# flocele 2% cc.
					Lite	200	3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations