

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE 6-30-84

OPERATOR Ladd Petroleum Corporation API NO. 15-057-20,321-0000

ADDRESS P. O. Box 2848 COUNTY Ford

Tulsa, Oklahoma FIELD FAGER, E

\*\* CONTACT PERSON David P. Spencer PROD. FORMATION Upper Morrow

PHONE 918/587-6531

PURCHASER The Kansas Power and Light Company LEASE Shelor

ADDRESS P. O. Box 889 WELL NO. I-33

Topeka, Kansas 66601 WELL LOCATION SW NW

DRILLING H-30, Inc. 2310 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 251 N. Water, Sjite 10 467 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 33 TWP 29S RGE 24 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

		33	

KCC  KGS  SWD/REP PLG.

TOTAL DEPTH 5500' PBSD 5455'

SPUD DATE 5-8-83 DATE COMPLETED 5-19-83

ELEV: GR 2580' DF 2592' KB 2594'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~(SDB)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 697' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of David P. Spencer (Name) David P. Spencer

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of August 19 83.

Signature of Notary Public (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-23-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION OCT 20 1983 CONSERVATION DIVISION WICHITA, KANSAS

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Ladd Petroleum Corporation LEASE Shelor

SEC. 33 TWP. 29S RGE. 24

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-33

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Sand and Clay	0'	495'		
Red Bed and Shale	495'	1315'		
Shale	1315'	2382'		
Lime and Shale	2382'	5500'		
R.T.D.	5500'			

RELEASED

JUN 10 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Ream)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	24"	16"	45.9#	45'	Grout	4 c.y. 10	
Surface	12-1/4"	8-5/8"	24#	697'	Class "H"	200	1/4# celloflake, 3% c.c.
					" "	160	Top Job
Production	7-7/8"	5-1/2"	14 & 17#	5500'	Self Stress III	100	w/100 bbl. mud flush displaced w/2% KCL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	4" Csg. Gun	5305 - 5311
Size 2 3/8"	Setting depth	Packer set at 5260'	4	4" Csg. Gun	5341 - 5347

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>SI WOPLC</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>	Gravity
Estimated Production -I.P. <u>Oil 4</u>	Gas <u>bbls. WHAOF 1917</u>	Water <u>% 0</u>
Disposition of gas (vented, used on lease or sold) <u>SIWOPLC</u>	Gas-oil ratio <u>bbls. 479,250 CFPB</u>	Perforations <u>5305' - 5347'</u>