TYPE	AFFIDAVIT OF COMPLETION F	
SIDE ONE	:	Compt
This for	82-3-130 and $82-3-107$) rm shall be filed with the Kansas Corporational values, Wichita, Kansas 67202, within niminal of a well, regardless of how the well	nety (90) days after the
REQUIRIN	ORMATION REGARDING THE <u>NUMBER OF COPIES TO</u> NG COPIES OF ACO-1 FORMS SEE PAGE TWO (2) tter requesting confidentiality attached.	, SIDE TWO (2) OF THIS FORM.
C X Att	tach ONE COPY of EACH wireline log run (i ay neutron log etc.)***Check here if NO lo	.e. electrical log, sonic log, ogs were run
PLEASE F LATER BE	FILL IN <u>ALL</u> INFORMATION. IF NOT AVAILABLE ECOMES AVAILABLE, SUBMIT BY LETTER.	E, INDICATE. IF INFORMATION
LICENSE #	6029 EXPIRATION DAT	E June 30, 1984
OPERATOR I	Ladd Petroleum Corporation	API NO. 15-057-20350-000
ADDRESS E	P. O. Box 2848	COUNTY Ford
	Tulsa, Oklahoma 74101	
	PERSON David P. Spencer	
WW CONTACT	PHONE 918/587-6531	Indicate if new pay.
PURCHASER		
ADDRESS		WELL NO. 1-33
ADDRESS		WELL LOCATION NW NW SW
		•
DRILLING CONTRACTOR		2190 Ft. from South Line and
ADDRESS	105 S. Broadway, Suite 640	467 Ft. from West Line of
	Wichita, Kansas 67202	the SW (Qtr.) SEC 33 TWP 29S RGE 24 (W
PLUGGING	Leben Drilling Company	WELL PLAT (Office
CONTRACTOR	· · · · · · · · · · · · · · · · · · ·	Use Only
ADDRESS _	105 South Broadway, Suite 640	KCC V
	Wichita, Kansas 67202	_ KGS
TOTAL DEPTI	H 5450' PBTD	SWD/REP_
SPUD DATE	11-13-83 DATE COMPLETED 11-25-83	33 PLG
ELEV: GR	2572' DF 2580' KB 2582'	NGPA
	TH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
DOCKET NO.	OF DISPOSAL OR REPRESSURING WELL BEING SPOSE OF WATER FROM THIS LEASE	
Amount of	surface pipe set and cemented 1408'	DV Tool Used? No .
	MPLETION THIS AFFIDAVIT APPLIES TO: (Circ	
(Dry,) Dispo	osal, Injection, Temporarily Abandoned. Other completion	If OWWO, indicate type of re-
ALL REQUIR	EMENTS OF THE STATUTES, RULES AND REGULAT DUSTRY HAVE BEEN FULLY COMPLIED WITH.	TIONS PROMULGATED TO REGULATE THE OIL
	David P. Spencer AFFIDAVIT, b	eing of lawful ago, horoby cortifica
that:		
I am The statem	the Affiant, and I am familiar with the clents and allegations contained therein ar	contents of the foregoing Affidavit.
	•	Sand Anniell
		(Name)
SUBSC	RIBED AND SWORN TO BEFORE ME this 22nd	day ofDecember .
19 83.	,	
		m. 150 00
		Mary & Pussell (NOTARY PUBLIC)
MY COMMISS	ION EXPIRES: 1-23-85	RECEIVED

** The person who can be reached by phone regarding any questions 20193 ing this information.

Perforations

XXX Side TWO Shumate SEC 33 TWP 29S RGE 24 OPERATOR Ladd Petroleum Corporation LEASE NAME (W) WELL NO FILL IN WELL INFORMATION AS REQUIRED: Show Geological markers, Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth logs run, or other interval tested, cushion used, time tool open, flowing and Descriptive information. shut-in pressures, and recoveries. Top Bottom Name Depth Formation description, contents, etc. Check if no Drill Stem Tests Run. Base Heebner 4404 (-1822) Check if samples sent Geological Douglas 4443 (-1861) Lansing 4510 (-1928) Kansas City 4616 (-2034) Pleasanton 5022 (-2440) 5041 (-2459) Marmaton Cherokee 5159 (-2577)5278 (-2696) Morrow Mississippi 5291 (~2709) DST #1: 5260-5305' Weak blow throughout. Rec. 20' mud, 60' very slightly oil & gas spotted mud. IHP 2630; IFP 33-16; ISIP 98, FFP 49-33, FSIP 377, FHP 2516. If additional space is needed use Page 2 Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (4) Size hole drilled Size casing set Type and percent additives Weight Ibs/ft. Setting depth Type coment Surface 12날" 8-5/8" 1408' "HLC" 400 24# 1/4#/sx flocele Class "H" 200 2% cacl. LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Depth interval Shots per ft. Size & type TUBING RECORD Sixe Setting depth Pocker set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated of first production Producing method (flowing, pumping, gas lift, etc.) Dry Hole Gravity Oil Gas-oil ratio Estimated CFPB