

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7531 EXPIRATION DATE May 20, 1983

OPERATOR The Pitco Company API NO. 15-057-20, 296-0000

ADDRESS 1790 One Williams Center COUNTY Ford

Tulsa, Oklahoma 74172 FIELD wildcat

** CONTACT PERSON John Croft PROD. FORMATION Dry Hole
PHONE (918) 582-3506

PURCHASER Dry Hole LEASE Moore

ADDRESS _____ WELL NO. 1-33

DRILLING CONTRACTOR Gabbert-Jones, Inc. WELL LOCATION SE/4 SE/4 SE/4

ADDRESS 830 Sutton Place 330 Ft. from South Line and

Wichita, Kansas 67202 330 Ft. from East Line of

PLUGGING CONTRACTOR Haliburton - Liberal, KS the SE (Qtr.) SEC33 TWP 29SRGE 24 (W) ~~XXX~~

ADDRESS Pitco plugged with drilling rig on well

WELL PLAT (Office Use Only)

	33		

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 5530 PBTD 10 feet

SPUD DATE Dec. 5, 1982 DATE COMPLETED 12-20-82

ELEV: GR 2583 DF 2592 KB 2583

DRILLED WITH ~~(XXXXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 674 feet DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bruce D. Locke, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bruce D. Locke
Bruce D. Locke (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of December, 1982

Donna S. Johnson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Sept. 14, 1985

Donna S. Johnson
RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
DEC 28 1982
12-28-82

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR The Pitco Company

LEASE Moore

SEC. 33 TWP 29S RGE. 24W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Drillstem Test Interval:	5,305	5,495	Stone Corral	1526
10 min. IFP: 179-217 Psi			Cimarron Salt	1602
60 min. ISIP: 1,635 Psi			Wellington	1918
90 min. FFP: 332-409 Psi			Hutchinson Salt	2114
120 min. FSIP: 971 Psi			Council Grove	3188
Recovered 240 feet of gas cut mud and 300 feet of water and gas cut mud—bottom 300 feet contained 45% water, 1% oil and 4% gas			Wabunsee	3644
			Heebner	4410
			LKC	4564
			Marmaton	5064
			Cherokee	5197
			Mississippi	5380

RELEASED

DEC 10 1983

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24	674	Halib. Lite Class H.	225 150	3% CaCl ₂ 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dry Hole	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole		
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
		CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	