

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 6029 EXPIRATION DATE June 30, 1983

OPERATOR Ladd Petroleum Corporation API NO. 15-057-20,317-0000

ADDRESS P. O. Box 2848 COUNTY Ford

Tulsa, Oklahoma 74101 FIELD

\*\* CONTACT PERSON David P. Spencer PROD. FORMATION --  
PHONE (918) 587-6531

PURCHASER LEASE Peterson

ADDRESS WELL NO. 2

DRILLING H-30 Drilling, Inc. 2310 Ft. from North Line and

CONTRACTOR 251 North Water, Suite 10 2310 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 35 TWP 29S RGE 24 (E)

PLUGGING H-30 Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 251 North Water, Suite 10

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 5500' PBTD

SPUD DATE 4-12-83 DATE COMPLETED 4-22-83

ELEV: GR 2580' DF 2590' KB 2592.5'

DRILLED WITH ~~(ROD)~~ (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1412' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*David P. Spencer*  
(Name) Mgr. of Engineering

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of May, 1983.

*Mary E. Russell*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-23-85

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding a completed log concerning this information.

5-20-83  
MAY 20 1983

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

CONSERVATION DIVISION  
Wichita, Kansas

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand	0'	215'		
Shale	215'	1070'		
Shale and Lime	1070'	1365'		
Anhydrite and Red Bed	1365'	1413'		
Red Bed	1413'	2270'		
Shale and Lime	2270'	2773'		
Lime and Shale	2773'	5500'		
R.T.D.	5500			

**RELEASED**  
**MAY 08 1985**  
**FROM CONFIDENTIAL**

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	16"	49#	45'		4-1/2 c.y.	
Surface	12 1/2"	8-5/8"	24#	1412'	Lite III Class "H"	400 200	3% c.c. 3% c.c.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production <u>Dry Hole</u>		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		