

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C * Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

*Mailed previously

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-057-20222-0000

ADDRESS P. O. Box 2848 COUNTY Ford
Tulsa, Oklahoma 74101 FIELD Wildcat

** CONTACT PERSON David P. Spencer PROD. FORMATION _____
PHONE (918) 587-6531 _____ Indicate if new pay.

PURCHASER _____ LEASE P. B. Peterson

ADDRESS _____ WELL NO. 1

DRILLING Rains & Williamson Oil Co., Inc. 2310 Ft. from North Line and

CONTRACTOR ADDRESS 435 Page Court, 220 West Douglas 330 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 35 TWP 29S RGE 24 (W).

PLUGGING Rains & Williamson Oil Co., Inc.

CONTRACTOR ADDRESS 435 Page Court, 220 West Douglas

Wichita, Kansas 67202

TOTAL DEPTH 5470' PBD _____

SPUD DATE 7-2-81 DATE COMPLETED 7-15-81

ELEV: GR 2583' DF _____ KB 2593'

DRILLED WITH ~~(XXXXXX)~~ (ROTARY) ~~(XXXXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1458' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of September, 1983.

Mary L. Russell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-23-85

** The person who can be reached by phone regarding any questions concerning this information.

FEB 21 1986
2-21-86
CONSERVATION DIVISION

Side TWO

OPERATOR LADD PETROLEUM CORPORATION LEASE NAME PETERSON, P. B. SEC 35 TWP 29S RGE 24 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Sand		227		
Sand, Clay & Redbed		513		
Redbed & Clay		1116		
Redbed		2034		
Shale		2495		
Lime & Shale		3280		
Shale & Lime		3701		
Lime & Shale		4277		
Shale & Lime		4429		
Lime & Shale		4560		
Lime		4700		
Lime & Shale		4968		
Lime		4987		
Lime & Shale		5470		
ROTARY TOTAL DEPTH		5470		
DST #1: 4968' - 4987' (Rec. 1800' SW) IFP -498 psi FFP -936 psi FCIP-1639 psi FFP -2288 psi				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1458'	Lite	600	1/4#/sx gil. 2% CaCl.
					Class "H"	200	3% CaCl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production P&A 7-15-81		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-L.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		