

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6033  
Name Murfin Drilling Company  
Address 250 N. Water  
Suite 300  
City/State/Zip Wichita, Ks. 67202

Purchaser Clear Creek, Inc.

Operator Contact Person  
Phone 316-267-3241

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist Chuck Schmaltz  
Phone 316-838-1136

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
..7-31-86.. ..08-09-86.. ..9/30/86.....  
Spud Date Date Reached TD Completion Date  
..5475'..... ..5430'.....  
Total Depth PBTD  
8-5/8" @ 1101  
Amount of Surface Pipe Set and Cemented at.....feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

API NO. 15-..... 15-057-20417-0000  
County Ford  
SE. SE. SE. Sec 35 Twp 29S Rge 24 X West

330 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name MOORE Well # 1-35

Field Name Wildcat Bloom Townsite

Producing Formation Morrow

Elevation: Ground 2577 KB 2586

Section Plat

										5280					
										4950					
										4620					
										4290					
										3960					
										3630					
										3300					
										2970					
										2640					
										2310					
										1980					
										1650					
										1320					
										990					
										660					
										330					
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

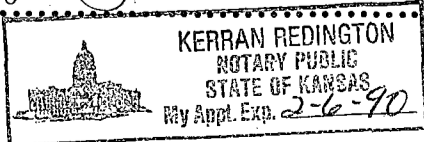
Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: Larry M. Jack  
Title Eastern Div., Prod. Mgr. Date 12/2/86

Subscribed and sworn to before me this 2 day of Dec. 1986  
Notary Public: Kerran Redington  
Date Commission Expires 2/6/90



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Other (Specify)

STATE CORPORATION COMMISSION

12-22-86

12-22-86

CONSERVATION (ACO-1) (5-86)  
Wichita, Kansas

Sec 35 Twp 29 Rge 24W

SIDE TWO

Operator Name Murfin Drilling Company Lease Name MOORE Well # 1-35

Sec. 35 Twp. 29S Rge. 24  East  West County Ford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 5310-5370'  
 30-60-45-90  
 1st shut-in GTS, 2nd open stabilized @ 33.9 mcf  
 Rec: 1500' HGCO  
 FP: 277-325/392-485  
 SIP: 1225-1118

Name	Top	Bottom
HEEBNER SHALE	4418	
TORONTO	4439	
LANSING	4510	
STARK SHALE	4938	
BKC	5068	
MARMATON	5088	
CHEROKEE SHALE	5243	
ATOKA	5323	
MORROW SHALE	5339	
MISSISSIPPIAN	5367	
LTD	5474	
RTD	5475	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	110'	lite common	300	3% CC
Prod.	7 7/8"	5 1/2"	15.5#	5472'	Class A	150	3% cc, 2% gel, 10% salt, 3/4% CFR-2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	5367-69'	Mighty-Frac w/181 B0 &	all sets
4	5361-69'	4500# 20/40 frac sand	
8	5346-47 1/2'		

TUBING RECORD Size 2 3/8" Set At 5374' Packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 10/11/86 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	3	---	---	---	---

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation same as above  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled