

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4197  
Name Dunne Oil Company  
Address 100 South Main, Suite 520  
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Randy Gardner  
Phone 316-267-3448

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist.....  
Phone.....

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator.....  
Well Name.....  
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

12/14/86 12/28/86 12/30/86  
Spud Date Date Reached TD Completion Date  
5,235'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 623 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-097-21,227-0000

County Kiowa  
75' E of  
C SE/4 SE/4 Sec. 36 Twp. 29S Rge. 20W  East  West

660 Ft North from Southeast Corner of Section  
585 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

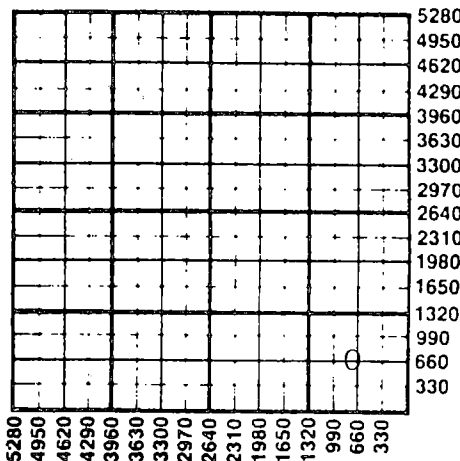
Lease Name Ralstin Well #. 1-36.

Field Name.....

Producing Formation.....

Elevation: Ground 2359 KB 2364

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #.....

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T 86-419

Groundwater 800 Ft North from Southeast Corner  
(Well) 600 Ft West from Southeast Corner of  
Sec 36 Twp 29 Rge 20  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature.....

Title President Date 1/06/87

Subscribed and sworn to before me this 6 day of Jan 1987

Notary Public Nancy S. Thelma

Date Commission Expires Jan 8, 1990

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

NANCY G. THELMA NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 1-8-90

Sec 36, Twp 29, Rge 20W

SIDE TWO

Operator Name Dunne Oil Company Lease Name Ralstin Well # 1-36

Sec. 36 Twp. 29S Rge. 20W  East  West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 5114-5160 45-60-45-60  
 Rec. 720' GIP, 45' SGCM  
 HP 2573-2544  
 SIP 97-77  
 FP 39-48/48-48

Name	Top	Bottom
Heebner	4324	-1960
Lansing	4516	-2152
B/KC	4938	-2574
Labette Sh	5054	-2690
Mississippi	5170	-2806

DST #2 5167-5190 45-60-30-30  
 Rec. 15' DMF, 30' SGCM  
 HP 2592-2535  
 SIP 29-29  
 FP 29-19/19-29

DST #3 5188-5235 45-45-65-50  
 Rec. 100 GCM  
 HP 2663-2633  
 SIP 1339-1227  
 FP 61-61/91-81

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	632'	Lite Common	225 100	3% CC 3% CC, 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled