

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run ✓.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5414 EXPIRATION DATE 6/86

OPERATOR J. Mark Richardson API NO. 15-097-20,166A

ADDRESS 640 Century Plaza Bldg. COUNTY Kiowa
Wichita, Kansas 67202 FIELD Wildcat KIOWA CREEK

** CONTACT PERSON J. Mark Richardson PROD. FORMATION Mississippi
 PHONE (316) 262-3192 _____ Indicate if new pay.

PURCHASER Derby Refining LEASE Ralstin B

ADDRESS P.O. Box 1030 WELL NO. 1
Wichita, Ks. 67201 WELL LOCATION C SW SE

DRILLING Gabbert-Jones, Inc. 660 Ft. from south Line and
 CONTRACTOR ADDRESS 830 Sutton Place 1980 Ft. from east Line of (X)
Wichita, Ks. 67202 the SE (Qtr.) SEC 36 TWP 29 SRGE 20 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)
 CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 5274 PBTD _____
 SPUD DATE 1-16-84 DATE COMPLETED 5-18-84
 ELEV: GR 2231 DF 2233 KB 2336
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1127 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion oil. Other completion _____. NGPA filing _____

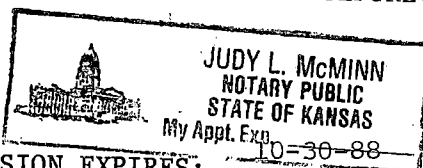
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. Mark Richardson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of November, 19 84.



MY COMMISSION EXPIRES: _____

Judy L. McMinn

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 NOV 05 1984
 11-5-84
 CONSERVATION COMMISSION
 Wichita, Kansas

Side TWO
OPERATOR

J. Mark Richardson

LEASE NAME Ralstin B

SEC 36 TWP 29S RGE 20 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing and
shut-in pressures, and recoveries.

Show Geological markers,
logs run, or other
Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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Check if no Drill Stem Tests Run.
Check if samples sent Geological
Survey.

FORMATION TOPS:

HEEBNER	4295	-1959
BR. LM.	4473	-2137
LANSING	4491	-2155
STARK	4785	-2449
BKC	4921	-2585
MARMATON	4954	-2618
CHEROKEE SH.	5046	2710
MISSISSIPPI	5142	-2806
RTD	5274	

Drill Stem Test #1 5093-5130/30-60-180-120

20' mud, BHP 1112-1112#, FP 37-37.

Drill Stem Test #2 5130-5150/30-60-180-120

GTS/3", GA 555 MCF/5", 481 MCF/25"; 439 MCF/30",
2nd OPEN 572 MCF/5"; 310 MCF/25", 97 MCF/180", 290' FL.
(50' GCM w/sp oil, 60' SO&GCM, 60' MOCM, 60' MO, 40' FO,
& 20' OCSW). BHP 1636-1422#, FP 121-112.

Drill Stem Test #3 5155-5172/30-60-180-120

GTS/2", (2nd OPEN) GA 5.64 MCF/30", 57.3 MCF/90"
48.8 MCF/180", 960' EL (120' GSY SOCWM, 300' GSY OCMW,
120' SO&MCW, 360' SW). BHP 1608-1590#, FP 38-289.

Drill Stem Test #4 5130-5151 w/SP FAILED

Drill Stem Test #5 5141-5153 (w/S)/120-120-180-120

GTS/6"; GA 190 MCF/10"; 134 MCF/60"; 115 MCF/120",
2nd OPEN 180.9 MCF/10"; 120 MCF/60"; 190 MCF/180";
10' O&GCM, 130' HO&GCM, 50' MO, 50' WO, 130' SW. BHP 1562-1524, FP 28/149.
If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8		1127		500	
Production		4 1/2	10.5#	5269	RFC	220	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	3 1/2 jumbo jet	5132-42
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal. 15%	5132-42

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				Gravity
5-18-84	pumping				
Estimated	Oil	Gas	Water	Gas-oil ratio	
Production-I.P.	7 bbls.	0	MCF 75 %	bbls.	CFPS
Disposition of gas (vented, used on lease or sold)					Perforations