

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ~~Letter~~ requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE _____

OPERATOR PICKRELL DRILLING CO. API NO. 15-057-20,315-0000

ADDRESS 110 N. Market, Suite 205 COUNTY Ford

Wichita, Kansas 67202 FIELD Pleasant Valley Ext.

** CONTACT PERSON Jay McNeil PROD. FORMATION _____
PHONE 262-8427

PURCHASER _____ LEASE # 1 Fisher 'Y'

ADDRESS _____ WELL NO. 1

WELL LOCATION NE NE NE

DRILLING CONTRACTOR PICKRELL DRILLING COMPANY 330 Ft. from N Line and

ADDRESS 110 N. Market, Suite 205 330 Ft. from E Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 2 TWP 29S RGE 21

PLUGGING CONTRACTOR PICKRELL DRILLING COMPANY WELL PLAT _____ (Office Use Only)

ADDRESS 110 N. Market, Suite 205 KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 5200' PBTD _____ SWD/REP _____

SPUD DATE 4/13/83 DATE COMPLETED 4/23/83 PLG. _____

ELEV: GR 2390 DF 2393 KB 2395 NGPA _____

DRILLED WITH ~~XXXXXX~~ (ROTARY) (XX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 531'KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE CORPORATION COMMISSION RECEIVED

AUG 6 1986

8-6-86

CONSERVATION DIVISION

Wichita, Kansas

A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies

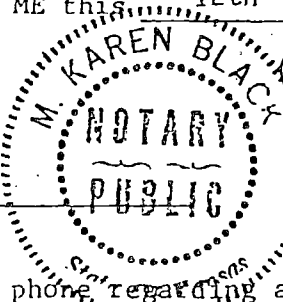
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of May,

19 83.



M. Karen Black
(NOTARY PUBLIC)
M. Karen Black

MY COMMISSION EXPIRES: 10-19-85

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR PICKRELL DRILLING CO.

LEASE #1 Fisher 'Y'

SEC. 2 TWP. 29S RGE. 21

(12) (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey				SAMPLE TOPS:	
DST #1, 5010'-5076', 30"-30"-30"-30", Wk blow, Rec. 124' mud, IFP 65#-65#, FFP 74#-74#, ISIP 83#, FSIP 83#.				Heebner	4248(-1853)
				BL	4403(-2044)
				Lsg	4412(-2017)
				Stark	4732(-2337)
				B/KC	4843(-2448)
				FS	4988(-2593)
				Ck	5014(-2619)
				Miss	5091(-2696)
DST #2, 5095'-5107', 30"-30"-30"-30", Wk blow, Rec. 15' mud, IFP 9#-9#, FFP 9#-9#, ISIP 19#, FSIP 19#.					
DST #3, 5110'-5134', 30"-60"-90"-90", Rec. 92' drlg mud, 124' mdy wtr, IFP 28#-56#, FFP 65#-120#, ISIP 1529#, FSIP 1529#.					

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE		8 5/8"	20#	531' KB	poz common	--125 ---185	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		