

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Spines Exploration, Inc. API NO. 15-057-20,262-0000

ADDRESS 530 Fourth Financial Center COUNTY Ford

Wichita, Kansas 67202 FIELD Wildcat PLEASANT VALLEY

\*\* CONTACT PERSON Tom Spines PROD. FORMATION \_\_\_\_\_

PHONE 316 264 2808 or 2809

PURCHASER \_\_\_\_\_ LEASE Patton

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING D. R. Lauck Oil Company, Inc. WELL LOCATION C NE NW

CONTRACTOR ADDRESS 221 South Broadway, Suite 400 660 Ft. from North Line and

Wichita, Kansas 660 Ft. from East Line of

PLUGGING Allied Cementing Company the NW/4(Qtr.) SEC 12 TWP 29 RGE 21W

CONTRACTOR ADDRESS Box 31, Russell, Kansas

WELL PLAT			

(Office Use Only)  
 KCC   
 KGS   
 SWD/REP   
 PLG.

TOTAL DEPTH 5195 PBTD \_\_\_\_\_

SPUD DATE 5/15/82 DATE COMPLETED 5/27/82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 2402

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 15 Jts 23# casing DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. T. Spines, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

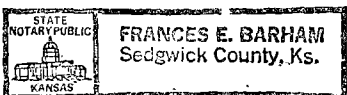
C. T. Spines  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of June, 19 82.

Frances E. Barham  
(NOTARY PUBLIC)  
Frances E. Barham

MY COMMISSION EXPIRES: April 20, 1982

\*\* The person who can be reached by phone regarding any questions concerning information.



RECEIVED  
STATE CORPORATION COMMISSION  
JUN 10 1982  
6-10-82  
CONSERVATION DIVISION  
Wichita Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	95		Heebner	4270 -1868
Sand & Gyp	175		Brown Lime	4436 -2034
Shale	390		Lansing	4444 -2042
Red Bed	572		Stark Shale	4748 -2346
Gyp	590		Base K.C.	4869 -2467
Shale	613		Marmaton	4885 -2483
Red Bed & Shale	1021		Cherokee	5002 -2600
Anhydrite	1031		Total Depth	5195
Shale	1869			
Shale & Shells	2195			
Shale	3130			
Shale & Lime	4165			
Lime & Shale	4480			
Lime	4605			
Lime & Shale	4815			
Shale & Lime	4898			
Lime	5195	HTD		
DST #1 5042-5093 (Huck Test); 30"; 60"; 30"; 30"; First blow weak, decreasing to less than 1/8th inch; no blow on second opening; Rec. 20' Mud; Hydro Pressures 2156 & 2495; FF 42-42 & 53-53; SIP 53 & 53; Temp. 123°				
DST #2 5090-5110 (Mississippian); packer failure				
DST #3 5044-5110 (Mississippian); 30"; 30"; 30"; 30"; Weak blow, died in 27 minutes; second opening bubbled and died in 5 minutes; Rec. 15' mud; Hydro Pressures 2156 & 2506; FP 52-53 & 64-64; SIP 64 & 64; Temp. 123°				
DST #4 5107-5165 (Mississippian); 30"; 60"; 60"; 120"; 1st open 1/4 inch blow slowly increasing to four inches; 2nd opening - 1/4 inch blow, slowly increasing to 1 1/2 inch. Rec. 440' muddy water; Hydro pressures 2559-2516; FP 75-160 & 203-57; SIP 1519 & 1519; Temp. 128°				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	23#	612	Common	325	2% gel; 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations