

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5652

Name: Mustang Oil and Gas Corporation

Address Box 1609

City/State/Zip Great Bend, Kansas 67530

Purchaser: _____

Operator Contact Person: Jim Meroney

Phone (316) 792-7323

Contractor: Name: Trans Pac Drilling, Inc.

License: 05841

Wellsite Geologist: Bob Douglass

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply, etc.)
- Temp. Abd.
- Delayed Comp.

If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

12/7/90 12/16/90 12/17/90
 Spud Date Date Reached TD Completion Date

API NO. 15- 057-20,491-0000

County Ford

C NE SW Sec. 34 Twp. 29 Rge. 21 X East West

1980 Ft. North from Southeast Corner of Section

3300 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Baldwin Well # 1-34

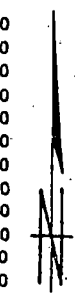
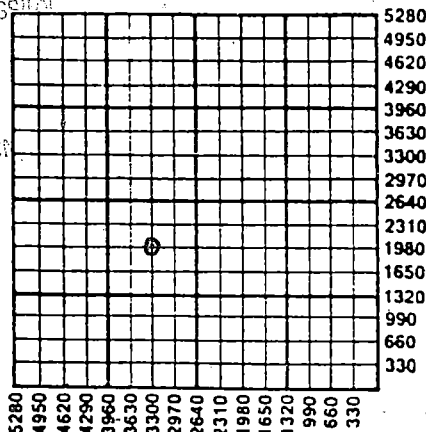
Field Name Wildcat

Producing Formation NA

Elevation: Ground 2405 KB _____

Total Depth 5400 PBDT _____

STATE CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 WICHITA, KANSAS
 JAN 30 1991
 1-30-91



ATI OWA

Amount of Surface Pipe Set and Cemented at 647.35 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
J.P. Meroney
 Title Senior Vice President Date 1/7/91

Subscribed and sworn to before me this 7th day of January, 19 91.

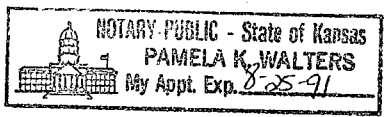
Notary Public [Signature]
Pamela K. Walters
 Date Commission Expires August 25, 1991

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)



PI

SIDE TWO

Operator Name Mustang Oil and Gas Lease Name Baldwin Well # 1-34
 Sec. 34 Twp. 29S Rge. 21 East
 County Ford West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	Top	Bottom
Heebner	4356	(-1939)
Tortonto	4380	(-1963)
Lansing	4548	(-2131)
B-KC	4982	(-2565)
Marmaton	5018	(-2601)
Cherokee	5120	(-2703)
Erros. Miss.	5239	(-2822)
Miss. Lime	5290	(-2873)
LTD	5400	(-2983)

DST#1 4720-4796' times 30-45-60-90. Fair, increasing to strong blow. Rec 920' SOCMW. IFP 99-309#, FFP 342-497#, ISIP 1551#, FSIP 1517#.

DST# 2 5209-5261' times 30-45-30-30, weak blow that died. Rec 450' GIP, 90' VSGCM. IFP 77-66#, ISIP 88#, FFP 88-99#, FSIP 99#

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#/ft	641'	60/40	315	2% gel 3% cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

DRILLERS WELL LOG

Baldwin # 1-34
C NE SW
Sec. 34-29S-21W
Ford County, Kansas

Mustang Oil and Gas

Commenced: December 7, 1990
Completed: December 17, 1990

0-645	Sand
645-735	Red Beds
735-1925	Shale
1925-2665	Shale
2665-3200	Lime and Shale
3200-3835	Lime and Shale
3835-4540	Shale and Lime
4540-5110	Lime and Shale
5110-5400	Lime and Shale
5400	RTD.

Surface Casing:
Set 15 jts of new 8 5/8" x 23#
@ 641'. Cemented with 315 sx
60/40 posmix, 2% gel, 3% c.c.

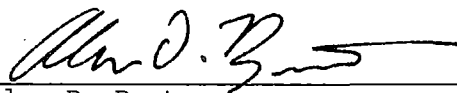
AFFIDAVIT

State of Kansas

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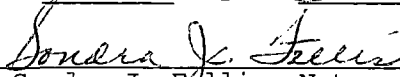
County of Sedgwick

Alan D. Banta, of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

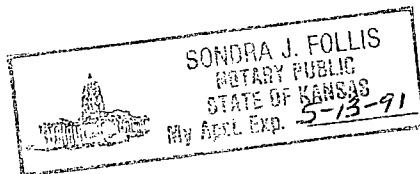


Alan D. Banta

Subscribed and sworn to before me this 2nd day of January 199 .



Sondra J. Follis, Notary Public



RECEIVED
STATE OF KANSAS COMMISSION

JAN 30 1991

COMMISSIONER

ORIGINAL Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 12 13 90 Location C NE SW 34 29^s 21^w Elevation 2405^{6R} County Ford

Company MUSTANG OIL & GAS Corp. Number of Copies 5

Charts Mailed to PO Box 1409 GREAT BEND, KS 67530

Drilling Contractor TRANS-PAC. Rip #2

Length Drill Pipe 4219 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2 XH

Length Weight Pipe - I.D. Weight Pipe - Tool Joint Size -

Length Drill Collars 540 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2 XH

Top Packer Depth 4715 Bottom Packer Depth 4720 Number of Packers Two Packer Size 6 3/4

TESTED FROM 4720 TO 4796 ANCHOR LENGTH 76 TOTAL DEPTH 4796 Hole Size 7 7/8

LEASE & WELL NO. BALDWIN 1-34 FORMATION TESTED LANSING TEST NO. 1

Mud Weight 9.0 Viscosity 40 Water Loss 12.0 Chlorides - Pits 7500 D.S.T. 11,000

Maximum Temp. 118 °F Initial Hydrostatic Pressure (A) 2321 P.S.I. Final Hydrostatic Pressure (H) 2276 P.S.I.

Tool Open I.F.P. from 730 m to 800 m 30 min

Tool Closed I.C.I.P. from 800 m to 845 m 45 min

Tool Open F.F.P. from 845 m to 945 m 60 min

Tool Closed F.C.I.P. from 945 m to 1115 m 90 min

from [B]	<u>99</u>	P.S.I. to [C]	<u>309</u>	P.S.I.
[D]	<u>1551</u>			P.S.I.
from [E]	<u>342</u>	P.S.I. to [F]	<u>497</u>	P.S.I.
[G]	<u>1517</u>			P.S.I.

Initial Blow SPAIR BLOW Building To Bottom of Bucket 11"

Final Blow WEEK BLOW Building slowly Bottom of Bucket 29"

Total Feet Recovered 920, slightly oil cut muddy water Gravity of Oil - Corrected -

20 Feet of SLIGHTLY OIL SPOTED MUD SHOW OF CLEAR OIL ON TOP %Gas - %Oil - %Mud - %Water -

370 Feet of SLIGHTLY MUD CUT WATER TRACE OF OIL %Gas - %Oil - %Mud - %Water -

530 Feet of SLIGHTLY MUD CUT WATER %Gas - %Oil - %Mud - %Water -

Feet of - %Gas - %Oil - %Mud - %Water -

Feet of - %Gas - %Oil - %Mud - %Water -

Feet of - %Gas - %Oil - %Mud - %Water -

Feet of - %Gas - %Oil - %Mud - %Water -

Feet of - %Gas - %Oil - %Mud - %Water -

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Feet of - %Gas - %Oil - %Mud - %Water -

Feet of - %Gas - %Oil - %Mud - %Water -

Feet of - %Gas - %Oil - %Mud - %Water -

Remarks -

Extra Equipment - Jars - Safety Joint - Extra Packer - Straddle - Hook Wall -

Top Recorder No. 13203 Clock No. 23931 Depth 47 90 Cir. Sub - Sampler -

Bottom Recorder No. 13208 Clock No. - Depth 47 90 Insurance -

Price of Job -

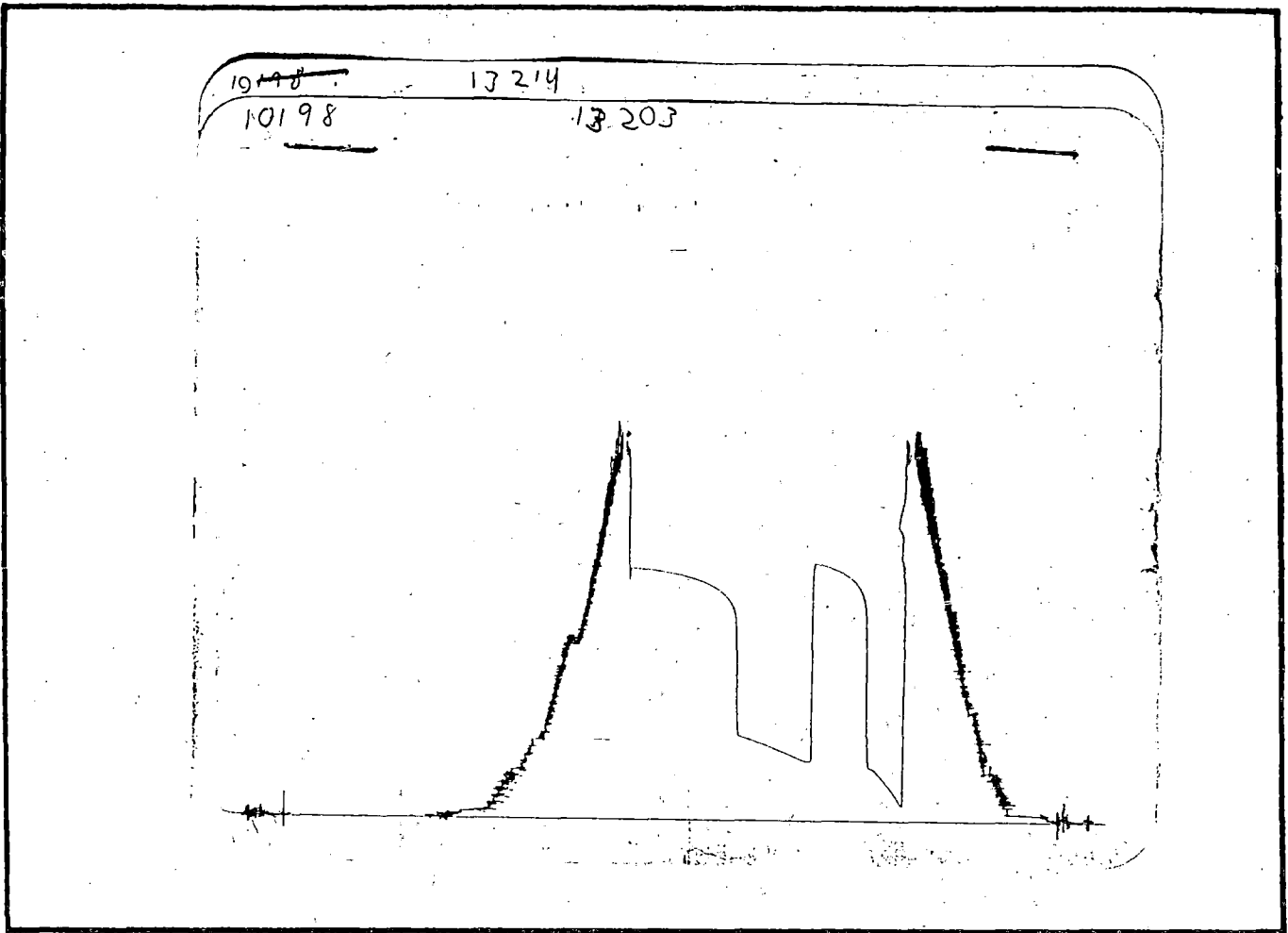
Tool Operator PAT STEVENSON

Approved By -

No 10198

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

ORIGINAL



This is an actual photograph of recorder chart.

POINT	PRESSURE		P.S.I.
	FIELD READING	OFFICE READING	
(A) Initial Hydrostatic Mud	2321	2216	P.S.I.
(B) First Initial Flow Pressure	99	96	P.S.I.
(C) First Final Flow Pressure	309	319	P.S.I.
(D) Initial Closed-in Pressure	1551	1514	P.S.I.
(E) Second Initial Flow Pressure	342	354	P.S.I.
(F) Second Final Flow Pressure	497	506	P.S.I.
(G) Final Closed-in Pressure	1517	1512	P.S.I.
(H) Final Hydrostatic Mud	2276	2220	P.S.I.

COMPANY Mustang Oil & Gas LEASE- WELL NO. Baldwin #1-34 SEC. 34 TWP. 29S RGE. 21W TEST NO. 1 DATE 12-13-1990

ORIGINAL

SUPERIOR TESTERS ENTERPRISES INC.

WELL IDENTIFICATION DATA

COMPANY : ENERGY THREE INC. WELL NAME : GUGLER #2
ADDRESS : P.O. BOX 1505, GREAT BEND LOCATION : C-NW-SE 26-12S-21W
STATE & COUNTY : KANSAS, TREGO FIELD :
ELEV. (OB) : 2224 (KB) : 2229 TEST DATE : 12-14-1990

EQUIPMENT AND HOLE DATA

FORMATION TESTED : ARBUCKLE DRILL PIPE LENGTH(ft) : 2908
TEST INT. KB : 3904 to 3914 DRILL PIPE O.D. (in) : 3.82
ANCHOR LENGTH(ft) : 10 WEIGHT PIPE LENGTH(ft) :
TYPE OF TEST : Conventional WEIGHT PIPE ID : 2.75
TOTAL DEPTH(ft- kb) : 3914 DRILL COLLAR LENGTH(ft) :
MAIN HOLE SIZE(in) : 7 7/8 DRILL COLLAR I.D. (in) : 2.259
MUD WEIGHT : 10.1 TOP PACKER DEPTH(kb) : 3899
MUD VISCOSITY : 45 BOTTOM PACKER DEPTH(kb) : 3904
MUD CHLORIDES : 46000 DUAL PACKERS :
SURFACE CHOKE : 3/4 PACKER SIZE(in) : 6 3/4
BOTTOM CHOKE(in) : 3/4 PACKER HOLD : Yes
TOOL SIZE(O.D.) : 5 1/2 TOOL FLUG : No
TOOL JOINT SIZE(F.H.) : 4 1/2 REVERSED OUT : No
RESERVOIR TEMPERATURE(F) : 117 TEST TICKET NUMBER : 11555

EXTRA EQUIPMENT :

ELEMENT SERIAL NO. : 906
RANGE : 0 - 2875 CLOCK RANGE : 12 HOURS
CAL. EQU. : 720.06 * Defl. + 3.83

SURFACE BLOW

1st Opening : WEAK BLOW FOR 18 MINUTES AND DIED
2nd Opening : NO BLOW

RECOVERY

Recovered 40 feet of MUD WITH A FEW SPECKS OF OIL

REMARKS :

WITNESSED BY : STEVE MILLER TOOL OPERATOR : GENE BUDIG

INTERPRETATION BY : SUPERIOR TESTERS ENTERPRISES INC.

ORIGINAL

SUPERIOR TESTERS ENTERPRISES INC. -

SUBSURFACE PRESSURE MEASUREMENTS

COMPANY : ENERGY THREE INC.
 DATE OF TEST : 12-14-1990
 DEPTH : 3908.0

WELL NAME : GUGLER #2
 LOCATION : C-NW-SE 26-125-21W
 SERIAL NO. : 906

COMMENTS	TIME min	DEFL in	PRESSURE PSIG		
			----- CALC	CORR	CORRECTED
TEST NO.: 11					
Depth : 3908.0 ft-Rb					
-15 HYDROSTATIC	0.0	3.093	2230.97	-.36	2230.60
-7:15 1ST FLOW	0.0	.056	44.16	-3.52	40.64
- 7:20	5.0	.044	35.52	-3.58	31.93
- 7:25	10.0	.039	31.91	-3.61	28.30
- 7:30	15.0	.027	23.27	-3.68	19.59
- 7:35	20.0	.021	18.95	-3.71	15.24
- 7:40	25.0	.018	16.79	-3.73	13.06
- 7:45	30.0	.018	16.79	-3.73	13.06
-7:45 END FLOW	0.0	.018	16.79	-3.73	13.06
- 7:48	3.0	.018	16.79	-3.73	13.06
- 7:51	6.0	.018	16.79	-3.73	13.06
- 7:54	9.0	.018	16.79	-3.73	13.06
- 7:57	12.0	.018	16.79	-3.73	13.06
- 8:00	15.0	.018	16.79	-3.73	13.06
- 8:05	20.0	.018	16.79	-3.73	13.06
- 8:10	25.0	.008	9.59	-3.79	5.81
- 8:15	30.0	.018	16.79	-3.73	13.06
-8:15 1ST SHUT-IN	0.0	.018	16.79	-3.73	13.06
-8:15 2ND FLOW	0.0	.017	16.07	-3.74	12.34
- 8:20	5.0	.017	16.07	-3.74	12.34
- 8:25	10.0	.017	16.07	-3.74	12.34
- 8:30	15.0	.035	29.03	-3.64	25.40
- 8:35	20.0	.029	24.71	-3.67	21.04
- 8:40	25.0	.027	23.27	-3.68	19.59
- 8:45	30.0	.027	23.27	-3.68	19.59
-8:45 END FLOW	0.0	.027	23.27	-3.68	19.59
- 8:50	5.0	.025	21.83	-3.69	18.14
- 8:55	10.0	.025	21.83	-3.69	18.14
- 9:00	15.0	.025	21.83	-3.69	18.14
- 9:05	20.0	.025	21.83	-3.69	18.14
- 9:10	25.0	.025	21.83	-3.69	18.14
- 9:15	30.0	.025	21.83	-3.69	18.14
-9:15 2ND SHUT-IN	0.0	.025	21.83	-3.69	18.14
-2ND HYDROSTATIC	0.0	3.034	2188.48	-.26	2188.22

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Date 12 15 90 Location C NE SW 34 29th 21st Elevation 2405⁶⁰ County Ford

Company MUSTANG OIL & GAS Corp Number of Copies 5

Charts Mailed to Pe Box 1609 Great Bend Corp

Drilling Contractor TRANS PAC RIF #2

Length Drill Pipe 4419 I.D. Drill Pipe 380 Tool Joint Size 4 1/2 x 11

Length Weight Pipe --- I.D. Weight Pipe --- Tool Joint Size ---

Length Drill Collars 540 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2 x 11

Top Packer Depth 5204 Bottom Packer Depth 5209 Number of Packers Two Packer Size 6 1/2

TESTED FROM 5209 TO 5261 ANCHOR LENGTH 52 TOTAL DEPTH 5261 Hole Size 7 3/8

LEASE & WELL NO. BRIDWIA 1-34 FORMATION TESTED MISS TEST NO. 2

Mud Weight 90 Viscosity 47 Water Loss 112 Chlorides - Pits 9000 D.S.T. ---

Maxlimum Temp. 116 °F Initial Hydrostatic Pressure (A) 2522 P.S.I. Final Hydrostatic Pressure (H) 2500 P.S.I.

Tool Open I.F.P. from 600 m to 630 m 30 min

Tool Closed I.C.I.P. from 630 m to 715 m 45 min

Tool Open F.F.P. from 715 m to 745 m 30 min

Tool Closed F.C.I.P. from 745 m to 815 m 30 min

Initial Blow FAIR BLOW 4" INTO WATER INTERMITTENT DECREASING TO 1" INTO WATER

Final Blow NO BLOW FLUSH TOOL WEAK BLOW 2" DIED

Total Feet Recovered 90' Drilling MVD 450 GAS in collars Gravity of Oil --- Corrected

Feet of	% Gas	% Oil	% Mud	% Water
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

Remarks _____

Extra Equipment - Jars YES Safety Joint YES Extra Packer --- Straddle --- Hook Wall ---

Top Recorder No. 13203 Clock No. 23931 Depth 5256 Cir. Sub --- Sampler ---

Bottom Recorder No. 13214 Clock No. --- Depth 5251 Insurance ---

Price of Job _____

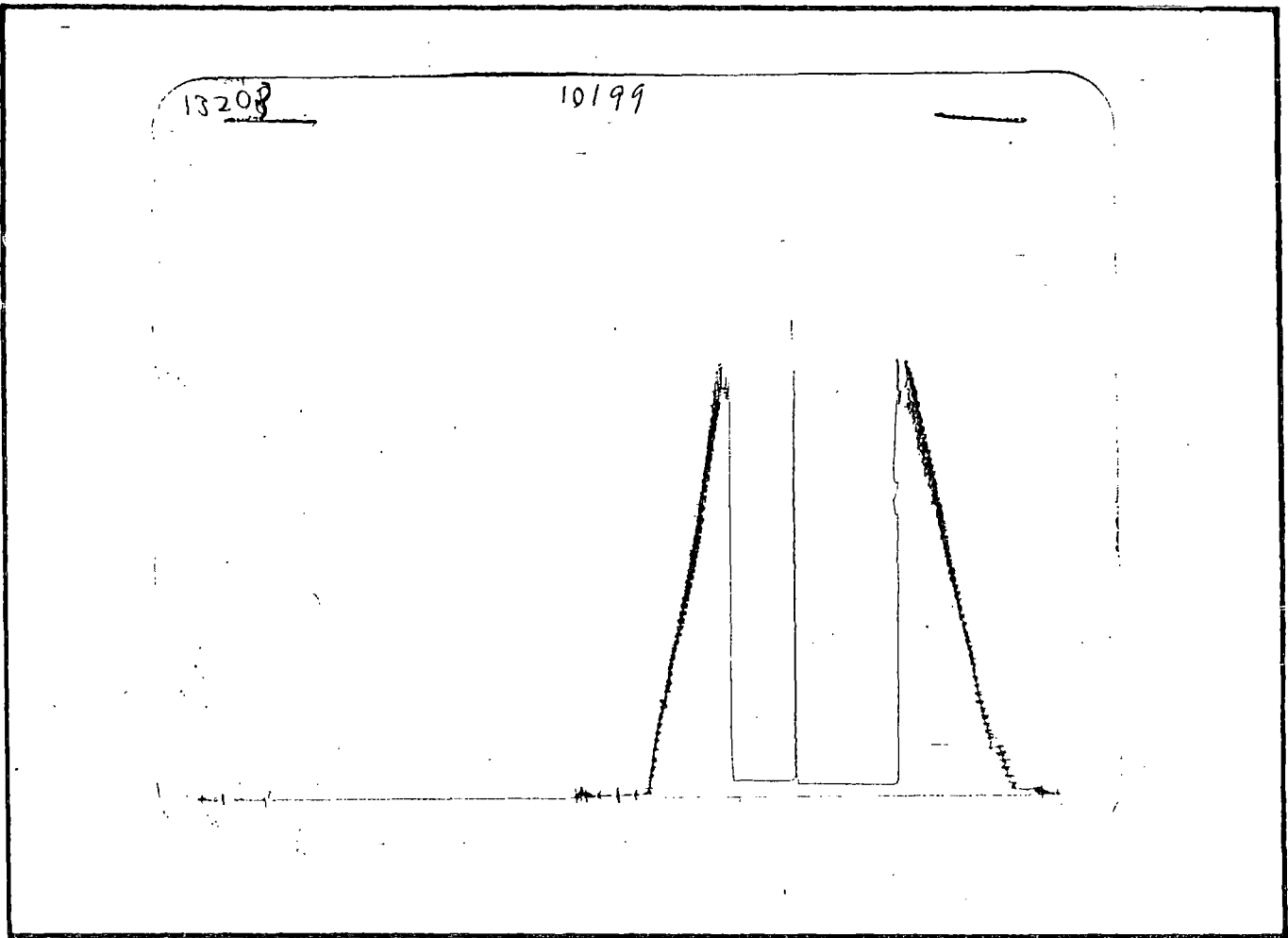
Tool Operator PAT STEVENSON

Approved By _____

No 10199

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

ORIGINAL



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	FIELD READING	OFFICE READING	
(A) Initial Hydrostatic Mud	2522	2428	P.S.I.
(B) First Initial Flow Pressure	77	60	P.S.I.
(C) First Final Flow Pressure	66	56	P.S.I.
(D) Initial Closed-in Pressure	88	60	P.S.I.
(E) Second Initial Flow Pressure	88	60	P.S.I.
(F) Second Final Flow Pressure	99	82	P.S.I.
(G) Final Closed-in Pressure	99	85	P.S.I.
(H) Final Hydrostatic Mud	2500	2451	P.S.I.

COMPANY Mustang Oil & Gas LEASE- WELL NO Baldwin #1-34 SEC 34 TWP 29 RGE 21 TEST NO 2 DATE 12-15-1990

ORIGINAL

SUPERIOR TESTERS ENTERPRISES INC.

WELL IDENTIFICATION DATA

COMPANY : MUSTANG OIL AND GAS CORP WELL NAME : BALDWIN #1-34
ADDRESS : P.O. BOX 1609, GREAT BEND LOCATION : C-NE-SW 34-29S-21W
STATE & COUNTY : KANSAS, FORD FIELD :
ELEV. (GR) : 2396 (KB) : 2405 TEST DATE : 12-15-1990

EQUIPMENT AND HOLE DATA

FORMATION TESTED : MISSISSIPPI DRILL PIPE LENGTH(ft) : 4419
IPSI (HI. KB : 5209 to 5261) DRILL PIPE O.D. (in) : 3.82
ANCHOR LENGTH(ft) : 52 WEIGHT PIPE LENGTH(ft) :
TYPE OF TEST : Conventional WEIGHT PIPE ID : 2.75
TOTAL DEPTH(ft- kb) : 5261 DRILL COLLAR LENGTH(ft) : 540
MAIN HOLE SIZE (in) : 7 7/8 DRILL COLLAR I.D. (in) : 2.259
MUD WEIGHT : 9.0 TOP PACKER DEPTH(kb) : 5204
MUD VISCOSITY : 43 BOTTOM PACKER DEPTH(kb) : 5209
MUD CHLORIDES : 9000 DUAL PACKERS :
SURFACE CHOKE : 3/4 PACKER SIZE (in) : 6 3/4
BOTTOM CHOKE (in) : 3/4 PACKER HOLD : Yes
TOOL SIZE (O.D.) : 5 1/2 TOOL PLUG : No
TOOL JOINT SIZE (F.H.) : 4 1/2 REVERSED OUT : No
RESERVOIR TEMPERATURE (F) : 116 TEST TICKET NUMBER : 10199

EXTRA EQUIPMENT:

ELEMENT SERIAL NO. : 13203
RANGE : 0 - 4425 CLOCK RANGE : 12 HOURS
CAL. EQU. : 1110.69 % Defl. - 6.52

SURFACE BLOW

1st Opening : FAIR BLOW BUILT TO 4 INCHES INTO THE WATER
2nd Opening : NO BLOW

RECOVERY

Recovered 450 feet of GAS IN THE PIPE
Recovered 90 feet of DRILLING MUD

REMARKS :

WITNESSED BY : BOB DOUGLASS

TOOL OPERATOR : PAT STEVENSON

INTERPRETATION BY : SUPERIOR TESTERS ENTERPRISES INC.

ORIGINAL

SUPERIOR TESTERS ENTERPRISES INC.

SUBSURFACE PRESSURE MEASUREMENTS

COMPANY : MUSTANG OIL AND GAS CORP WELL NAME : BALDWIN #1-34
 DATE OF TEST : 12-15-1990 LOCATION : C-NE-SW 34-29S-21W
 DEPTH : 5256.0 SERIAL NO. : 13203

COMMENTS	TIME min	DEFL in	PRESSURE PSIG		
			----- CALC	CORR	CORRECTED
TEST NO.: 2					
Depth : 5256.0 ft-kb					
- 0:00	0.0	2.198	2434.77	-5.88	2428.89
- 0:00	0.0	2.108	2334.81	-5.92	2328.89
-1ST HYDROSTATIC	0.0	2.198	2434.77	-5.88	2428.89
-6:00 1ST FLOW	0.0	.055	54.57	6.01	60.57
- 6:05	5.0	.050	49.01	6.05	55.07
- 6:10	10.0	.050	49.01	6.05	55.07
- 6:15	15.0	.050	49.01	6.05	55.07
- 6:20	20.0	.050	49.01	6.05	55.07
- 6:25	25.0	.050	49.01	6.05	55.07
- 6:30	30.0	.051	50.12	6.04	56.17
-6:30 END FLOW	0.0	.051	50.12	6.04	56.17
- 6:35	5.0	.053	52.34	6.03	58.37
- 6:40	10.0	.053	52.34	6.03	58.37
- 6:45	15.0	.054	53.45	6.02	59.47
- 6:50	20.0	.055	54.57	6.01	60.57
- 6:55	25.0	.055	54.57	6.01	60.57
- 7:00	30.0	.055	54.57	6.01	60.57
- 7:05	35.0	.055	54.57	6.01	60.57
- 7:10	40.0	.055	54.57	6.01	60.57
- 7:15	45.0	.055	54.57	6.01	60.57
-7:15 2ND FLOW	0.0	.055	54.57	6.01	60.57
- 7:20	5.0	.055	54.57	6.01	60.57
- 7:25	10.0	.077	79.00	5.80	84.80
- 7:30	15.0	.077	79.00	5.80	84.80
- 7:35	20.0	.076	77.89	5.81	83.70
- 7:40	25.0	.075	76.78	5.82	82.60
- 7:45	30.0	.075	76.78	5.82	82.60
-7:45 END FLOW	0.0	.075	76.78	5.82	82.60
- 7:50	5.0	.075	76.78	5.82	82.60
- 7:55	10.0	.078	80.11	5.79	85.90
- 8:00	15.0	.078	80.11	5.79	85.90
- 8:05	20.0	.078	80.11	5.79	85.90
- 8:10	25.0	.078	80.11	5.79	85.90
- 8:15	30.0	.078	80.11	5.79	85.90
-8:15 2ND SHUT-IN	0.0	.078	80.11	5.79	85.90
-2ND HYDROSTATIC	0.0	2.218	2456.98	-5.87	2451.11

3-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 7345
 Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	12-8-90	Sec.	34	Twp.	29	Range	21	Called Out	1:00 A.M.	On Location	4:30 A.M.	Job Start	10:00 A.M.	Finish	10:45 A.M.
Lease	Baldwin	Well No.	1-34	Bucklin, Location 5 to cor. NW, 1/2 E, 4/10 to				County	Ford	State			KS		

Contractor	Trans Pac Rig #2	
Type Job	Surface	
Hole Size	12 1/4"	T.D. 645'
Csg.	8 3/8"	Depth 645'
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	42'	Shoe Joint 42'
Press Max.		Minimum
Meas Line		Displace 38 1/2 bbl
Perf.		

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Mustang Companies Inc.
Street	Box 1609
City	Great Bend State Ks. 67530
The above was done to satisfaction and supervision of owner agent or contractor	
Purchase Order No.	
x <i>Ronald P. [Signature]</i>	
CEMENT	

EQUIPMENT

#	No.	Cementer	Tim
Pumptrk	181	Helper	Cary
#	No.	Cementer	
Pumptrk		Helper	
#	No.	Driver	Quave
Bulktrk	208	Driver	

Amount Ordered	315 SKS 60/40 3% cc, 2% Gel,
Consisting of	
Common	189 5.00 945.00
Poz. Mix	126 2.25 283.50
Gel.	6 6.75 40.50
Chloride	10 20.00 200.00
Quickset	
Handling	315 .90 283.50
Mileage	75 708.75
Sales Tax	

DEPTH of Job

Reference:	Pumptrk Charge	360.00
75	Pumptrk Mileage	150.00
1	8 3/8 Robber Plug	60.00
Sub Total		570.00
34.5'	at .39	134.55
Total		704.55

Sub Total		3729.30
Disc -		745.86
Total		2983.44
Floating Equipment		
1-8 3/8 Guideshoe, (Bullasse)		224.00
1-8 3/8 INSERT,		258.00
2-8 3/8 Centralizers,		122.00
		604.00

Remarks: Row 645' of 8 3/8 csg. mixed 315 SKS 60/40 3% cc, 2% Gel. Pumped Plug to 605' with fresh water, Cement did Circulate.

1-8 3/8 Guideshoe, (Bullasse) - 224.00
 1-8 3/8 INSERT, - 258.00
 2-8 3/8 Centralizers, - 122.00
 604.00

Allied Cementing Co. Inc.
 By Tim Dickman
 Float did Hold.

(Honor Old Bid original 6.25')

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. N° 8329
 Home Office P. O. Box 31 Russell, Kansas 67665

NEW

Date	12-17-90	Sec.	34	Twp.	29	Range	21	Called Out	2:30 A.M.	On Location	8:00 A.M.	Job Start	11:00 A.M.	Finish	12:30 P.M.	
Lease	Baldwin	Well No.	#1-34	Bucklin, 5S, 1/2E, N10				Location		County	Ford	State	KS.			
Contractor	Trans Pac Rig #2															
Type Job	Rotary Plug															
Hole Size	7 7/8"							I.D. 5400'								
Csg.								Depth								
Tbg. Size								Depth								
Drill Pipe	4 1/2"							Depth 1480'								
Tool								Depth								
Cement Left in Csg.								Shoe Joint								
Press Max.								Minimum								
Meas Line								Displace								
Perf.																

EQUIPMENT

#	No.	Cementer	Jim
Pumptrk	195	Helper	Cary
#	No.	Cementer	
Pumptrk		Helper	
#	No.	Driver	Jack S.
Bulktrk	68	Driver	

DEPTH of Job

Reference:	Pumptrk Charge	380.00
75	Pumptrk Mileage	150.00
1	8 5/8 Dryhole Plug	20.00
	Sub Total	
	Tax	
	Total	550.00

Remarks: Mixed- 50 SKS at 1480'
 50 SKS at 670'
 10 SKS at 40' w/ solid Bridge
 15 SKS in Rathole,
 10 SKS in Mousehole,

Owner Same
 To Allied Cementing Co., Inc. as above listed herein you are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
 Charge To Mustang Drilling
 Street Box 1609
 City Great Bend State Ks 67530
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. Lib Overbey
 X CEMENT

Amount Ordered 135 SKS @ 40' @ 6.75 Gel,

Consisting of			
Common	81	5.25	425.25
Poz. Mix	54	2.25	121.50
Gel.	8	6.75	54.00
Chloride			
Quickset			
Sales Tax			

Handling	135	1.00	135.00
Mileage	75		405.00
Sub Total			
Total			1140.75

Floating Equipment
 Total \$ 1690.75
 Disc - 338.15
 \$ 1352.60

Allied Cementing Co. Inc.
 Thanks By Tim Dickson

R

*CORRECTED - Baldwin #1-34 (was Lin #1)

CO-7

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO AN OIL WELL

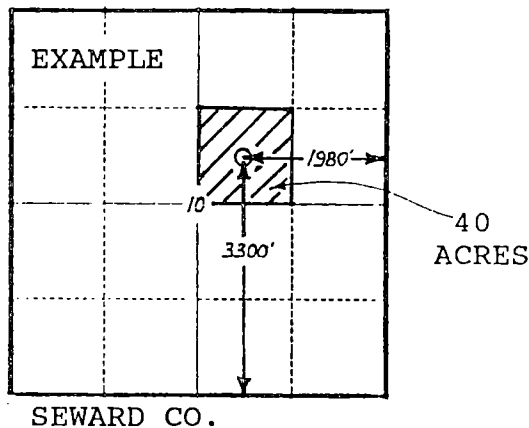
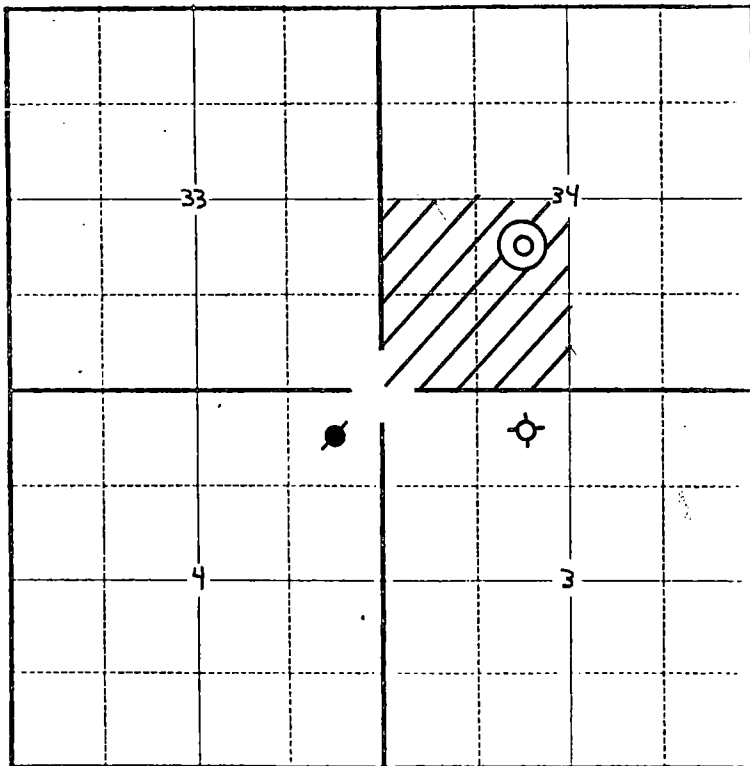
State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Mustang Oil & Gas
LEASE NAME Baldwin
WELL NUMBER #1-34
FIELD Wildcat
NUMBER OF ACRES ATTRIBUTED TO WELL 40

LOCATION OF WELL:
1980 feet north of SE corner
3300 feet west of SE corner
34 Sec. 29S T. 21W R.
COUNTY Ford

PLAT

(Show location of well and shade attributable acreage)
(Show footage to nearest lease or unit boundary line)



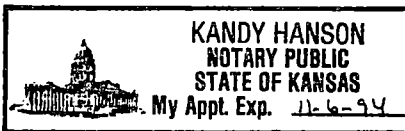
The undersigned hereby certifies that he is Chief Geologist for Mustang Oil & Gas Corp. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his knowledge and belief, and that all acreage claimed as attributable to the well named herein is held by production from that well.

Subscribed and sworn to before me on this 16th day of November, 1990

Bill C. Romig
Kandy Hanson
Notary Public
Kandy Hanson

My Commission expires 11-6-94

RECEIVED
STATE CORPORATION COMMISSION
(6-11-1989)



NOV 16 1990
CONSERVATION DIVISION
Wichita, Kansas