

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # _____ 6865 _____ EXPIRATION DATE _____ 1-18-84 _____

OPERATOR _____ Exxon Corporation _____ API NO. _____ 15-057-20328-0000 _____

ADDRESS _____ P.O. Box 1600 _____ COUNTY _____ Ford _____

_____ Midland, Texas 79702 _____ FIELD _____ Wildcat _____

** CONTACT PERSON _____ Melba Knipling _____ PROD. FORMATION _____
PHONE (915) 686-4406 _____ Indicate if new pay. _____

PURCHASER _____ -- _____ LEASE _____ IMEL _____

ADDRESS _____ _____ WELL NO. _____ 1 _____

_____ _____ WELL LOCATION _____ NE NE NW _____

DRILLING _____ Pearson American _____ 330 Ft. from _____ North Line and _____

CONTRACTOR _____ _____ 2310 Ft. from _____ West Line of _____ (E)
ADDRESS _____ 1005 W. Cherry _____ the NW (Qtr.) SEC 5 TWP 29 SRGE 22 (W).
_____ Enid, OK 73701 _____

PLUGGING _____ B. J. Hughes _____

CONTRACTOR _____ _____

ADDRESS _____ Madison Lodge, KS 66860 _____

TOTAL DEPTH _____ 5400 _____ PBTD _____ Surface _____

SPUD DATE _____ 9-7-83 _____ DATE COMPLETED _____ 9-25-83 _____

ELEV: GR _____ 2500' _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented _____ 400' _____ DV Tool Used? _____ No _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry,) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____ Melba Knipling _____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melba Knipling
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this _____ 10th _____ day of _____ October _____, 1983.

Linda S Jones
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____ 9 November 1985 _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
OCT 17 1983
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Exxon Corporation LEASE NAME Imel SEC 5 TWP 29 RGE 22 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17 1/2	13 3/8	48	400	65/35 Po ₃ A	200 200	3% CC, 1/4# flooseal 2% CC, 1/4# flo seal
Intermediate	12 1/4	8 5/8	24	799	65/35 A	175 200	3% CaCl ₂ , 1/4# flo seal 2% CaCl ₂ , 1/4# flo seal

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Plug #1: 50 sx C1H	1430-1530
2: sq sx CL H	750-850
3: 25 sx CL H	350-450
4: 35 sx CL H	0-40

cut 8 5/8 csg @ 36" below gra level & weld on plate.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
bbbls.	MC	%	bbbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations