

AFFIDAVIT AND COMPLETION FORM

ACO-1

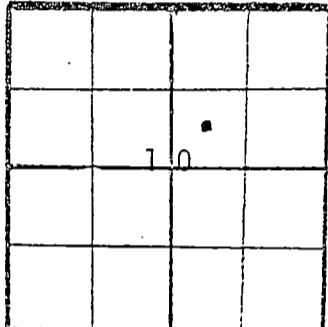
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Samuel Gary Oil Producer API NO. 15-057-20,245-0000
 ADDRESS #4 Inverness Court East COUNTY Ford
Englewood, Colorado 80112-5599 FIELD Wildcat
 **CONTACT PERSON F. E. Farnham LEASE Hoener

PHONE (303) 773-3800, ext 230
 PURCHASER N/A WELL NO. 10-7
 ADDRESS _____ WELL LOCATION SW NE
 _____ 1980 Ft. from North Line and

DRILLING CONTRACTOR Silverado Drilling 1980 Ft. from East Line of
 ADDRESS 220 W. Douglas the 10 SEC. 29TWP. 22 RGE. West
Wichita, Kansas 67202

PLUGGING CONTRACTOR Halliburton
 ADDRESS P.O. Drawer 1431 Duncan, OK 73536
 TOTAL DEPTH 5335' PBD N/A
 SPUD DATE 10/20/81 DATE COMPLETED 11/4/81
 ELEV: GR 2464 DF 2473 KB 2474



WELL PLAT
~~(Quarter)~~
 or (Full)
 Section -
 Please
 indicate.

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS (New)/(Used) casing.
 Report of all strings set - surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sucks	Type and percent additives
Surface Csg	12 1/4"	8-5/8"	24#	575.42'	Class H Lite	150 250	4% cc 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD		
Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Rec'd 12-31-81

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Oil	Gas
<u>Plugged</u>			
RATE OF PRODUCTION PER 24 HOURS	Water	Gas-oil ratio	CFPS
Disposition of gas (vented, used on lease or sold)		Producing intervals	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Ogallala Depth 360'
 Estimated height of cement behind pipe circulated

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Geological report has been sent to Kansas Geological Survey. Samuel Gary Oil Producer is requesting that down-hole geological information including drill cuttings, all wireline logs, surveys, and driller's logs be kept in Confidential Status for a period of one (1) year from the date of receipt as indicated under Kansas Regulation 82-2-125.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

F. E. Farnham OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS D & P Manager FOR Samuel Gary Oil Producer OPERATOR OF THE Hoener LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 10-7 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF November 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) F. E. Farnham
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 30th DAY OF December 1981

Camilla L. Brown
 NOTARY PUBLIC

MY COMMISSION EXPIRES: _____

My Commission Expires Nov. 15, 1985
 4 Inverness Court East
 Englewood, Colorado 80112-5599