rado Derby the well, r Attach s confidentia side two wi Circle one: Application Attach w	hall be filed in duplicate with the Kans Building, Wichita, Kansas 67202, within egardless of how the well was completed eparate letter of request if the informal, only file one copy. Information on all then be held confidential. Oil, Gas, Dry, SWD, OWWO, Injection. s must be filed for dual completion, controlline logs (i.e. electrical log, sonic 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of ation is to be held confidential. If side one will be of public record and Type and complete ALL sections. mmingling, SWD and injection, T.A. to log, gamma ray neutron log, etc.)
OPERATOR	Samuel Gary Oil Producer	API NO. 15-057-20,232-0000
	#4 Inverness Court East	COUNTY Ford
-	Englewood, Colorado 80112-5599	FIELD Wildcat
**CONTACT PI	ERSON F. E. Farnham	PROD. FORMATION N/A
	PHONE (303) 773-3800, ext. 230.	
PURCHASER	N/A	WELL NO. #11-13
ADDRESS		
No. of Street, or Stre		WELL LOCATION SW SW
DRILLING_ CONTRACTOR	Silverado Drilling	660 Ft. from West Line and
ADDRESS	435 Page Ct, 220 W. Douglas	660 Ft. from <u>South</u> Line of
-	Wichita, Kansas 67202	the 11 SEC. 29 TWP - 22 RGE . Wes
PLUGGING_	Sargent's Casing Pulling	WELL PLAT
CONTRACTOR ADDRESS	620 So. Lincoln Liberal, Ks 67901	KCC KGS
• ,	West of the Control o	(Office
TOTAL DEPTH	5614' PBTD N/A	Use)
	8/16/81 DATE COMPLETED 3/12/82	
	2456 DF 2467 KB 2468	
	XXXXXX (ROTARY) XXXXX TOOLS	Comparison of the second content for the second content of the second second content of the second s
Amount of su	rface pipe set and cemented 554.80'	. DV Tool Used?
	AFFIDAVI	т
STATE OF	Colorado , COUNTY OF De	
-		
DEPOSES THAT	B. D. Crismon OF LAWFUL AGE, BE	
	HE IS <u>Drilling Superintendent</u> (FOR)	
TUTC APPTOAIL	THE Rupp LEASE	AND IS DULY AUTHORIZED TO MAKE
STATE COR	SAMEENACOMPLETED AS OF THE 12th DAY	OR, THAT WELL NO. 11-13 ON
SALD LEASE MA	STREED AS OF THE 12th DAY	OF March, 1982, AND THAT
GOWNER	NON INTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFFTA Wighl	ANT SAITH NOT.	
		(S) B.D. Cramo
SUBSCRIBED AN	ND SWORN BEFORE ME THIS 1971 DAY OF	March, 19 P2.
		Linda Ballas
MY COMMISSION	EXPIRES: Movember 16, 1985	NOTARY PUBLIC
**The person	who can be reached by phone regarding a	ny questions composite a cur.
117.61	in 45 days of completion, a witnessed in the well produces more than 25 BOPD or to	nftial took by the air .

HOME BOOK SHARE SEED OF THE

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

DEPTH

NAME

IDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stom tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION; CONTENTS, ETC.

DST #1 oil and 75 IFP 259.8- FFP 351.2			L B M	Heebner Lansing Base KC Marmaton Pawnee		4380' 4551' 4983' 4996' 5074'				
9/2/81 and set at subsequent it was fou non-produc			F C I M	t. Scott Therokee Thola Torrow Tississip		5103' 5122' 5206' 5217' 5261'				
Sargents joints of well as fo	4½" casing	lling pul g and plu	lled 70 ugged		,					•
25 sx cmt 35 sx cmt 10 sx cmt	& 1 sx hu	550	'-5100' '- 450' '- 0'							·
the same of the same										
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	•									
,	<i>.</i>									
_				1	1	3			1	
		gg gar - wings, klassek depth offer ook soon soons	guin proposease propositions						20.3 8 20.0 10.0 10.0 10.0 10.0 10.0 10.0 10.0	
Report of all strings	s set — surface,	Sixe casing sat			RECORD Type cel		or (Used	-	pe and percent	
Purpose of string	Size hole drilled	Sixe casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type ce Lite	ment	Sacks 150	7yr	edditives CC	
	Size hole drilled	Sixe casing set (In O.D.) 8-5/811	Waight lbs/ft.	Setting depth	Lite Class	ment	Socks 150 200	2% 3%	additives CC CC	
Purpose of string	Size hole drilled	Sixe casing set (In O.D.)	Weight lbs/ft.	Setting depth	Lite Class	ment	Socks 150 200	2% 3%	edditives CC	- - - - <u>s</u> alt
Purpose of string Surface	Size hole drilled	Sixe casing set (In O.D.) 8-5/811	Waight lbs/ft.	Setting depth	Lite Class	ment	Socks 150 200	2% 3%	additives CC CC	
Purpose of string Surface	12½" 7-7/8"	Size casing saf (In O.D.) 8-5/8 ¹¹ 4 ¹ / ₃ ¹¹	23# 10.5#	Setting depth	Lite Class	H pozmix	Sacks 150 200 200	2% 3% 2%	additives CC CC	- - - <u>s</u> alt
Purpose of string Surface Production	Size hole drilled	Sixe casing sof (In O.D.) 8-5/8 ¹¹ 4 ¹ / ₃ ¹¹	23# 10.5#	554.80 5594 5	Lite Class	H DOZMIX PERFORA	Socks 150 200	2% 3% 2%	additives CC CC	<u>-</u> - <u>-</u> -
Purpose of string Surface Production	Size hole drilled 12½" 7-7/8" LINER RECOR	Size casing sat (In O.D.) 8-5/8** 41/3** RD N//	23# 10.5#	554.80 5594 5	Lite Class 50/50	H DOZMIX PERFORA	50cks 150 200 200	2% 3% 2%	additives CC CC gel, 10%	- - <u>s</u> alt -
Purpose of string Surface Production Top, ft. B.	Size hole drilled 12½" 7-7/8" LINER RECOR	Size casing sof (In O.D.) 8-5/8 4½ Sacks ca	Weight lbs/ft. 23# 10.5#	554.80 5594 5	Lite Class 50/50	H DOZMIX	50cks 150 200 200	2% 3% 2%	additives CC CC gel, 10%	
Purpose of string Surface Production Top, ft. B.	Size hole drilled 12½" 7-7/8" LINER RECORD ottom, ft. TUBING RECORD etting depth 5243' (Wi	Sixe casing sof (In O.D.) 8-5/8" 4½" RD N/A Sacks ca	Weight lbs/ft. 23# 10.5#	554.80 5594 Shots	Lite Class 50/50	PERFORA	Sacks 150 200 200 ATION RECOR	2% 3% 2%	additives CC CC gel, 10%	
Purpose of string Surface Production Top, ft. B.	Size hole drilled 12.1 7-7/8 LINER RECORD ottom, ft. TUBING RECORD etting depth 5243 (Wi	Size casing sof (In O.D.) 8-5/8 4½ Sacks ca	23# 10.5# A serial of pacture, shot,	554.80 5594 Shots	Lite Class 50/50	PERFORA	Socks 150 200 200 ATION RECOR	2% 3% 2% 2%	additives CC CC gel, 10%	- - salt - -
Purpose of string Surface Production Top, ft. B	Size hole drilled 12½" 7-7/8" LINER RECOR ofform, ft. TUBING RECOR etting depth 5243 (W1)	Size casing sof (in O.D.) 8-5/8" 4½" A½" Socks case Pocker is the botton of the b	23# 10.5# 20	Setting depth 554.80 5594 Shots (er) CEMENT SQ	Type cer Lite Class 50/50	PERFORA Six	Sacks 150 200 200 ATION RECOR	2% 3% 2% 2%	additives CC CC gel, 10% epth interval 0'-5275'	= - - - - -
Purpose of string Surface Production Top, ft. B Sixe 2-3/8" 500 gals 15% H	Size hole drilled 12½" 7-7/8" LINER RECORD offen, ft. TUBING RECORD fetting depth 5243" (Wi Amou	Sixe casing sof (in O.D.) 8-5/8" 4½" A½" Socks case of the botton of	23# 10.5# 10.5# Rement Of pacture, Shot, material used	Setting depth 554.80 5594 Short CEMENT SQ	Lite Class 50/50 Per ft. 2 UEEZE REC	PERFORA Six ORD	Sacks 150 200 200 ATION RECOR	2% 3% 2% 527	additives CC CC gel, 10% epth interval 0'-5275'	<u>s</u> alt
Purpose of string Surface Production Top, ft. B Sixe 2-3/8" 500 gals 15% H rathole, pump	Size hole drilled 12½" 7-7/8" LINER RECOR offers, ft. TUBING RECOR setting depth 5243' (Wi Amount NE-14, AB acid, foll	Sixe casing sof (In O.D.) 8-5/8" 4½" Socks case ORD Pocker in the bottom ACID, FRACT unt and kind of E & addit low with	23# 10.5# 10.5# A sect of n of pack URE, SHOT, material used tives. 9	Setting depth 554.80 5594 Short CEMENT SQ	Lite Class 50/50 Per ft. 2 UEEZE REC	PERFORA Six ORD	Socks 150 200 200 200 ATION RECORD 6 bype Dep 5270 The point of the p	2% 3% 2% 527 527	additives CC CC gel, 10% epth interval 0'-5275'	<u>s</u> alt
Purpose of string Surface Production Top, ft. B Sixe 2-3/8" 500 gals 15% H rathole, pump 1000 gals 15% Dete of first production	LINER RECORDING TO TUBING RECORDING METAL ABOUT THE TECHNOLOGY AMOUNT TO THE THE TECHNOLOGY AMOUNT TO THE THE TECHNOLOGY AMOUNT TO THE TECHNOLOGY AMOUNT TO THE TECHNOLOGY	Size casing sof (In O.B.) 8-5/8" 4½" Augusta August	23# 10.5# 10.5# Agenent set at n of pack URE, SHOT, moterial used tives. S 82 bbls	Setting depth 554.80 5594 Short CEMENT SQ	Lite Class 50/50 por ff. 2 UEEZE RECU	PERFORA Six ORD	Socks 150 200 200 200 ATION RECORD 6 bype Dep 5270 The point of the p	2% 3% 2% 2% 527 527 1 s 2%	additives CC CC gel, 10% epth interval 0'-5275'	<u>s</u> alt
Purpose of string Surface Production Top, ft. B Size 2-3/8" 500 gals 15% H rathole, pump 1000 gals 15% Dete of first production Will P&A 3/12/ RAYE OF PRODUCTION	LINER RECORDING TO TUBING RECORDING METAL ABOUT THE TECHNOLOGY AMOUNT TO THE THE TECHNOLOGY AMOUNT TO THE THE TECHNOLOGY AMOUNT TO THE TECHNOLOGY AMOUNT TO THE TECHNOLOGY	Size casing sof (In O.B.) 8-5/8" 4½" Augusta August	Weight lbs/ff. 23# 10.5# A sement Set of pack of pack URE, SHOT, material used tives. 82 bbls 8 method (flow	Setting depth 554.80 5594 Shots CEMENT SQ Spot 5 bb lease cr	Lite Class 50/50 por ff. 2 UEEZE RECU	PERFORA Six GCl in dditio	Socks 150 200 200 200 ATION RECORD 6 type Set 5270 Oral 4 bb 5270 Gravit	2% 3% 2% 2% 527 527 1 s 2%	additives CC CC gel, 10% epth interval 0'-5275' ral treated 5' KCl	salt
Purpose of string Surface Production Top, ft. B Sixe 2-3/8" 500 gals 15% H rathole, pump 1000 gals 15% Dete of first production Will P&A 3/12/	LINER RECORDING TO TUBING RECORDING AMOUNT A	Sixe casing sof (In O.B.) 8-5/8" 4½" Augusta August	Weight lbs/ff. 23# 10.5# 10.5# set at n of pack URE, SHOT, material used tives. S s method (flow	Setting depth 554.80 5594 Shots CEMENT SQ CEMENT SQ I case CY Fing, pumping, g	Type cer Lite Class 50/50 per ft. 2 UEEZE REC Ols 2% K Cude & a cos lift, etc.) MCF	PERFORA Six ORD	Sacks 150 20	2% 3% 2% 527 527 1 - 527 1 - 527	additives CC CC gel, 10% epth interval 0'-5275' ral treated 5' KCl	