

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Samuel Gary Oil Producer

API NO. 15-057-20,232-0000

ADDRESS #4 Inverness Court East

COUNTY Ford

Englewood, Colorado 80112-5599

FIELD Wildcat

**CONTACT PERSON F. E. Farnham

PROD. FORMATION N/A

PHONE (303) 773-3800, ext. 230.

LEASE Rupp

PURCHASER N/A

WELL NO. #11-13

ADDRESS

WELL LOCATION SW SW

DRILLING Silverado Drilling

660 Ft. from West Line and

CONTRACTOR

660 Ft. from South Line of

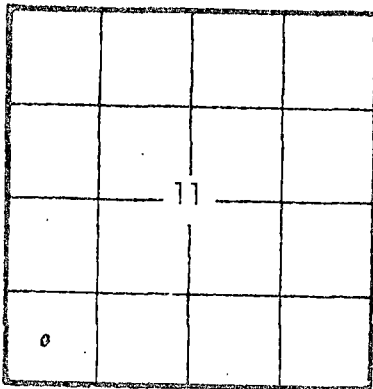
ADDRESS 435 Page Ct, 220 W Douglas

the 11 SEC. 29 TWP. 22 RGE. West

Wichita, Kansas 67202

WELL PLAT

PLUGGING Sargent's Casing Pulling



KCC [check] KGS [check] (Office Use)

CONTRACTOR

ADDRESS 620 So. Lincoln Liberal, Ks 67901

TOTAL DEPTH 5614' PBD N/A

SPUD DATE 8/16/81 DATE COMPLETED 3/12/82

ELEV: GR 2456 DF 2467 KB 2468

DRILLED WITH (XXXXXX) (ROTARY) (XXXX) TOOLS

Amount of surface pipe set and cemented 554.80' DV Tool Used?

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I,

B. D. Crismon OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Superintendent (FOR) XXXX Samuel Gary Oil Producer

OPERATOR OF THE Rupp LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 11-13 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) B.D. Crismon

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF March, 19 82

Linda Ballas

NOTARY PUBLIC

MY COMMISSION EXPIRES: November 16, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 -- 5266'-5282'. Rec. 51' oil and 755' water. IHP 2513 IFP 259.8-292.3 ISIP 1514.5 FFP 351.2 FSIP 1514.5 FHP 2480.7			Heebner	4380'
			Lansing	4551'
			Base KC	4983'
			Marmaton	4996'
			Pawnee	5074'
9/2/81 -- 4 1/2" production casing run and set at 5594' KB. Well was subsequently plugged 3/12/82, as it was found to be commercially non-productive.			Ft. Scott	5103'
			Cherokee	5122'
			Inola	5206'
			Morrow	5217'
			Mississippian	5261'
Sargents' Casing Pulling pulled 70 joints of 4 1/2" casing and plugged well as follows:				
25 sx cmt & 1 sx hulls 5275'-5100'				
30 sx cmt 550'-450'				
10 sx cmt 40'-0'				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	554.80'	Lite Class H	150 200	2% cc 3% cc
Production	7-7/8"	4 1/2"	10.5#	5594'	50/50 pozmix	200	2% gel, 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		N/A			
			2	jet	5270'-5275'

TUBING RECORD	
Size	Setting depth
2-3/8"	5243' (with bottom of packer)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% HNE-14, ABF & additives. Spot 5 bbls 2% KCl in	5270'-5275'
rathole, pump acid, follow with 82 bbls lease crude & additional 4 bbls 2% KCl	
1000 gals 15% HNE-14 & additives	5270'-5275'

Date of first production Will P&A 3/12/82	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil RELEASED	Water %	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold)	Perforations
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MAR 12 1983

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FROM CONFIDENTIAL TO CONFIDENTIAL