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12-10-01

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

DEC 10 2001

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 32845
Name: Devon SFS Operating Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: Mokat Drlg.
License: #5831

API No. 15 - 133-25687-0000
County: Neosho
SE Sec. 32 Twp. 29 S. R. 18 East West
600 feet from S N (circle one) Line of Section
600 feet from E W (circle one) Line of Section

Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: Mokat Drlg.
License: #5831
Wellsite Geologist: David Flemming
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dwayne Umbarger Well #: 32-1
Field Name: _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Producing Formation: Mississippi
Elevation: Ground: 1,062 ft. Kelly Bushing: _____
Total Depth: 1,197 ft. Plug Back Total Depth: 1,189 ft.
Amount of Surface Pipe Set and Cemented at 35 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from Surface
feet depth to 1,197 ft. w/ 172 sx cmt.

8/31/01-Spud Date 9/4/01-TD Temp. Abd.-WOC
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan All in En 3-27-03
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Eng/Drb. Tech Date: 12/5/01
Subscribed and sworn to before me this 5th day of December,
2001.

Notary Public: Janice L. Modisette
Date Commission Expires: _____
JANICE L. MODISETTE
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires 7-05-03

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Devon SFS Operating Inc. Lease Name: Dwayne Umbarger Well #: 32-1
 Sec. 32 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GR, N, D, DIL, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name CONFIDENTIAL Datum See Attachments KCC DEC 07 2001 CONFIDENTIAL ORIGINAL
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 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	35'	Portland	12	none
Production	7 7/8"	5 1/2"	15.5 #/ft	1,097'	Cl "A"	172	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Temp. Abd.	WOC-WOP		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Sumit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Temp. Abd.-WOC-WOP</u>	Production Interval
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Release
MAR 27 2003
From Confidential

Air Drilling
Specialist
Oil and Gas Wells



MOKAT DRILLING
Office Phone: (316) 879-5377



P.O. Box 590
Caney, KS 67333

Operator DEVON		Well No. 32-1	Lease Dwayne Umburger	Loc. %	%	%	Sec. 32	Twp. 29	Rge. 18			
County Neosho		State KS	Type/Well	Depth 1197'	Hours	Date Started 8-31-01	Date Completed 9-4-01					
Job No.	Casing Used 38.5' 8 5/8"	Bit Record				Coring Record						
Driller B.J. CAVIN	Cement Used	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller	Rig No.			7 7/8"								
Driller	Hammer No.											

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	36	overburden	621	632	lime	884	952	sandy shale			
36	100	lime	632	636	shale	952	954	coal			
100	105	sandy shale	636	637	coal	954	975	sand			
105	133	sand	637	641	shale	975	980	limey sand			
133	144	lime	641	673	sand	980	1015	shale			
144	174	shale	673	698	lime (oswego)	1015	1064	sand			
174	190	lime	698	699	shale	1064	1066	coal			
190	217	shale	699		gas test 1 lb 1/4"	1066	1082	lime			
217	225	lime	699	706	lime	1082	1084	shale			
225	230	shale	706	707	shale	1084	1119	sandy shale			
230	287	lime	707		gas test 8 lbs 1/4"	1119	1123	coal			
287	290	sand	707	708	coal	1123	1127	shale			
290	300	lime	708	710	shale	1127	1197	miss lime			
300	302	coal	710	718	lime	1140		gas test 3 lbs 1/4"			
302	377	lime	718	779	sandy shale						
377	441	shale	779	780	coal						
441	459	lime	780	802	shale			T.D. 1197'			
459	485	shale	802	809	lime						
485	492	lime	809	810	shale						
492	528	shale	810	811	coal						
528	548	sandy shale	811	849	shale						
548	550	lime	849	850	coal						
550	573	sandy shale	850	854	shale						
573	581	shale	854	873	sandy shale						
581	618	lime	873	883	sand						
618	621	blk shale	883	884	lime						

CONFIDENTIAL
MAR 27 2003
Release
From
Wichita

CONFIDENTIAL
CONFIDENTIAL
DEC 07 2001
KCC



CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

12 HRS

RECEIVED

TICKET NUMBER 14811

DEC 10 2001

LOCATION Chanute

CONFIDENTIAL

FIELD TICKET A

Unbringer

DATE 9-10-01	CUSTOMER ACCT # 3377	WELL NAME #32-1KCC	QTR/QTR	SECTION 32	TWP 29	RGE 18	COUNTY NO	FORMATION
CHARGE TO <u>Duron</u>				OWNER				
MAILING ADDRESS CONFIDENTIAL				OPERATOR				
CITY & STATE				CONTRACTOR <u>ORIGINAL</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE cement pump		472.50
5402-10	1198'	Casing footage		167.72
		HYDRAULIC HORSE POWER		
5609-10	3 hrs	wash		360.00
4405-10	1	5 1/2 Rubber plug		44.00
1115-10	4 5XS	gel - 2 added		47.20
1107-10	1 5XS	Flo-seal		37.75
		STAND BY TIME		
		MILEAGE	Release	
5501-10	4 hrs	WATER TRANSPORTS		300.00
5502-10	4 hrs	VACUUM TRUCKS	MAR 27 2003	280.00
		FRAC SAND	From	
			Confidential	
1126-10	1825XS	CEMENT DW.C.		2338.70
		NITROGEN	Tax	170.21
5407-10	16 miles	TON-MILES in Bulk		190.00
		ESTIMATED TOTAL		4408.14

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE 9-10-01

174400

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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

DEC 10 2001

TICKET NUMBER 18194

KCC WICHITA

LOCATION *Chanute*
FOREMAN *Leo [unclear]*

TREATMENT REPORT

CONFIDENTIAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
12-07-01		# 32-1*		32	29	18	NO	
CHARGE TO <i>D. von</i>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME ARRIVED ON LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE	7 7/8"
TOTAL DEPTH	1598'
CASING SIZE	5 1/2"
CASING DEPTH	1197'
CASING WEIGHT	15.50
CASING CONDITION	<i>H.W.</i>
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB *Cement 1 well*

JOB SUMMARY

DESCRIPTION OF JOB EVENTS *Pist had to wash on 8 joints of 5' casing when run in, circulated to surface. Then run Dip at 4:54. got Dip return at 5:18. Dip went to drop plug. The casing was shined up with (2) 2" collars so we could pump. The casing fell all collar strings, plugging shoe. The work was unable to displace well.*

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <i>2500</i>
MINIMUM	psi <i>200</i>
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	<i>Release</i>
MINIMUM BPM	
MAXIMUM BPM	<i>MAR 27 2003</i>
AVERAGE BPM	
From Confidential	

AUTHORIZATION TO PROCEED TITLE DATE



CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

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KCC WICHITA

FIELD TICKET

TICKET NUMBER **14799**

LOCATION Chanute

ORIGINAL

32-1

CONFIDENTIAL

DATE 9-1-01	CUSTOMER ACCT # 2377	WELL NAME Wayne Umbarger	CONTR/CTR 32	SECTION 29	TWP 18	RGE Neosho	COUNTY	FORMATION
CHARGE TO Devon			KCC		OWNER			
MAILING ADDRESS			DEC 07 2001		OPERATOR			
CITY & STATE			CONFIDENTIAL		CONTRACTOR			

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE SURFACE		525.00
		HYDRAULIC HORSE POWER		
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	2 hrs.	VACUUM TRUCKS	70.00	140.00
		FRAC SAND		
1104	12 sk.	CEMENT		110.40
				7.62
5407	16	NITROGEN		n/c
		TON-MILES		
			ESTIMATED TOTAL	783.02

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

RON

CUSTOMER or AGENT (PLEASE PRINT)

DATE

9-1-01

174292

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DEC 10 2001

TICKET NUMBER 18190

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

KCC WICHITA

LOCATION Chanute

TREATMENT REPORT

FOREMAN Ron

CONFIDENTIAL

DATE 9-1-01	CUSTOMER ACCT #	WELL NAME 32-1 <u>Wayne VanBoeghe</u>	QTR/QTR	SECTION 32	TWP 29	RGE 18	COUNTY Neosho	FORMATION
CHARGE TO <u>Devon</u>				OWNER				
MAILING ADDRESS				OPERATOR <u>CONFIDENTIAL</u>				
CITY				CONTRACTOR <u>CONFIDENTIAL</u>				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME ARRIVED ON LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE	<u>11"</u>
TOTAL DEPTH	<u>35'</u>
CASING SIZE	<u>8 5/8</u>
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Break Circulation - Pump 12sk Cement - Displace Pipe 1 3/4 BBL water

JOB SUMMARY

DESCRIPTION OF JOB EVENTS

Release

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

MAR 27 2003	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

From Confidential

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.