

To: 1060018 2-22 API NUMBER 15-097-21,421-0000
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION W/2 SW SW, SEC. 34, T 29 S, R 19 WXX
130 S. Market, Room 2078
Wichita, KS 67202
660 feet from S section line
330 feet from WXX section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5123 Lease Name Smith "VB" Well # 3
Operator: Pickrell Drilling Company, Inc. County Kiowa 169.00
Name & Address 110 N. Market, Ste. 205
Wichita, KS 67202 Well Total Depth 5200 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 570

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Pickrell Drilling Company, Inc. License Number 5123
Address 110 N. Market, Ste. 205; Wichita, KS 67202

Company to plug at: Hour: 7:30 a.m. Day: 22 Month: 2 Year: 19 97

Plugging proposal received from Doyle Folkerts
(company name) Pickrell Drilling Company, Inc. (phone) 316-262-8427

Work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 1220' with 50 sx cement, 2nd plug at 600' with 50 sx cement,
3rd plug at 275' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Mike Maier
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10:30 a.m. Day: 22 Month: 2 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 1220' with 50 sx cement,
2nd plug at 600' with 50 sx cement;
3rd plug at 275' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement. 2-26-1997

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

I (XXXX) did not observe this plugging.
INVOICED
DATE FEB 26 1997
Signed Michael J. Maier (TECHNICIAN)

INV. NO. 47670
2-22
FORM CP-2/3
Rev. 01-84

FOR REC USE:

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 2-1-97

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 1
SCA? Yes No

NOTICE OF INTENTION TO DRILL 097-21,421-0000

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2 - 3 - 97
month day year

Spot W/2 SW - SW Sec 34 Twp 29S S, Rg 19 East West

OPERATOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 110 N. Market, Suite 205
City/State/Zip: Wichita, Kansas 67202
Contact Person: Don Beauchamp
Phone: 316-262-8427

660' feet from South / North line of Section
330' feet from East / West line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Kiowa
Lease Name: Smith "VB" Well #: 3
Field Name: Alford

CONTRACTOR: License #: 5123
Name: Company Tools

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Marmaton & Mississippi

Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2300± feet MSL

Well Drilled For: Well Class: Type Equipment:

Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage Pool Ext. ... Air Rotary
... OMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 220' 250'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 550'

Length of Conductor pipe required: None
Projected Total Depth: 5150'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:

If OMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

... well ... farm pond other
DWR Permit #:

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:

Will Cores Be Taken? yes no
If yes, proposed zone:

Bottom Hole Location:

280' Alt. I Req.

Exp. 7/27/97

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the Kansas Corporation Commission et. seq.

RECEIVED

KANSAS CORPORATION COMMISSION

RECEIVED
FEB 26 1997
KANSAS CORPORATION COMMISSION

Pusher Doyle INIT. mdw
 SPUD DATE 2-11-97 LENGTH SURFACE PLANNED 570'
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE
 SURFACE PIPE 8 1/2" @ B CONDUCTOR
 ANHYDRITE T- B ELEVATION
 TD 5200 FORMATION
 RAN PIPE @ SX DV TOOL ALT II DONE
 @ SX Y N
 Arbuckle Plug @ FT. W/ 30 SX
 Hug./Council @ FT. W/ SX
 Anhydrite Base @ 1220' FT. W/ 50 SX
 1/2 Base Anhy. @ 600 FT. W/ 50 SX
 1/2, 1/2 Plug @ 275 FT. W/ 40 SX
 Bottom Surface @ 40 FT. W/ 10 SX
 40' Plug @ 40 FT. W/ 10 SX
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
 WATER WELL 40 SX (Irr. Well Pond Hauling)
 TECHNICIAN MM DATE 2-20-97 Hauling ✓
 TYPE OF CEMENT 60/40 Grogel DATE 2-22-97
 STARTING TIME 7:30 (AM/PM) DATE 2-22-97
 COMPLETION TIME 10:30 (AM/PM) DATE 2-22-97
 CEMENT COMPANY Acme