

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

396-0000

097-21,398-0000

ORIGINAL

Operator: License # 4243

Name: CROSS BAR PETROLEUM, INC.

Address 151 N. MAIN, SUITE 630

City/State/Zip WICHITA, KS 67202-1407

Purchaser: KANSAS GAS SUPPLY CORPORATION

Operator Contact Person: ALBERT BRENSING

Phone (316) 265-2279

Contractor: Name: EAGLE DRILLING, INC.

License: 5059

Wellsite Geologist: STEVE DAVIS/TOM BLAIR

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11-25-95 12-05-95 12-28-95  
Spud Date Date Reached TD Completion Date

API NO. 15- 097-21,398-0000  
County Kiowa  
120 E SE NW Sec. 28 Twp. 29S Rge. 17 X W

1980 Feet from S/N (circle one) Line of Section  
2100 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name JANTZ Well # 1-28

Field Name WILDCAT

Producing Formation MISSISSIPPIAN

Elevation: Ground 2137' KB 2050'

Total Depth 5082' PBSD 5002'

Amount of Surface Pipe Set and Cemented at 11JTS @ 466' KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan alt F 5-30-96  
(Data must be collected from the Reserve Pit) LD

Chloride content 26,000 ppm Fluid volume 7,000 bbls

Dewatering method used ALLOW TO DRY THEN BACKFILL.

Location of fluid disposal if hauled offsite \_\_\_\_\_

RELEASED

Operator Name MAR 1 1997

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Albert B.

Title ALBERT BRENSING, PRESIDENT Date 2-22-96

Subscribed and sworn to before me this 22 day of Feb., 1996.

Notary Public Jo Ann Thaden

Date Commission Expires 04-17-97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

FEB 23 1996

Form ACO-1 (7-91)

JO ANN THADEN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 4-1-97

CONSERVATION DIVISION  
WICHITA, KS

2-23-96

CONFIDENTIAL

Operator Name CROSS BAR PETROLEUM, INC. Lease Name JANTZ Well # 1-28

Sec. 28 Twp. 29S Rge. 17  East  West  
 County KIOWA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

CONFIDENTIAL

List All E.Logs Run: GEOLOGIST LOG, DUAL COMP. POROSITY, DUAL INDUCTION, CEMENT BOND

SEE EXHIBIT 'A' ATTACHED HERETO FOR FORMATION TOPS

PLEASE KEEP THIS INFORMATION CONFIDENTIAL!!

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28#	485'	COMMOM POZMIX	265	60/40 POZ.2% GEL 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	5080'	HLC/EA-2	45/55	1/4#flocele, 5% CalSeal,7# Gil,18% Salt.6H-322 1/4# sx D-AIR-1
Upper Stage	2-7/8"			3185'	HLC 45 sx EA-2 55 sx		1/4#Flocele,5%CalSeal,5& Gil,18% Salt & .6% Halid 322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: PLUGGING	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

N/A Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4876-72' (10) shots 4880-86' (12)shots,	2000 gal 7-1/2% w/ 4 gal Losurf 259 & 33 perf balls. Total Load 165 bbl: 43 bbl acid & 2% clayfix.Frac w/ 54,900 gal heated 35#x-link BoraGel, 17000# 20/40 & 53,500# 12/40 sand.	4876-72' & 4880-86'

TUBING RECORD Size 2-3/8" Set At 4878 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. SI WOPL Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		250			

Disposition of Gas: METHOD OF COMPLETION  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 4867-4886'  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_  
 \*SI WOPL

CONFIDENTIAL

ORIGINAL

CONFIDENTIAL

396  
 API #15-097-21,398-0000  
 Cross Bar Petroleum, Inc. #1-28 Jantz  
 120' E. SE NW 28-T29S-R17W (1980' FNL & 2100' FWL)  
 Kiowa County, Kansas

**RESULTS OF DST #1, 2946-88, COTTONWOOD, 45-60-45-90.** 1st op - GTS 4". GA 211 MCFG/5", 251 MCFG/10", 288 MCFG/20" and stable. 2nd op - GTS immed. GA 288 MCFG/10" and stable throughout test. Recovered 130' DM, 60' WCM (18% W - chl 8000 ppm - filtrate, 82% M), IHP 1373, IFP 82-85, ISIP 139, FFP 87-94, FSIP 141, FHP 1358, BHT 103°F, SHS 5/8°

**RESULTS OF DST #2, 3410'-3430', STOTLER, 30-60-30-60.** 1st op - 2" > 4". 2nd op - 3" > 5". Recovered 115' GIP, 5' M, IHP 1604, IFP 19-16, ISIP 119, FFP 19-19, FSIP 116, FHP 1585, BHT 106°F, SHS 1/2°.

**RESULTS OF DST #3, 3480'-3520', EMPORIA, 45-60-45-90.** 1st op - 6" > 9". 2nd op - 9". Recovered 135' WM, (33% W, 67% M), 1670' GSW (98% SW - Chl 88,000 sys cl 7,000, 2% G). IHP 1661, IFP 151-710, ISIP 1096, FFP 742-926, FSIP 1078, FHP 1645, BHT 117°F.

**RESULTS OF DST #4, 4828'-4890', MISSISSIPPIAN, 45-60-45-90.** 1st op - OB in 2". 2nd op - OB immediately. Recovered 2815' GIP, 40' M, no wtr, IHP 2286, IFP 30-35, ISIP 731 bldg, FFP 33-37, FSIP 922 bldg, FHP 2279, BHT 123°F, SHS 1/2°.

**RESULTS OF DST #5, 4892'-4910', MISSISSIPPIAN, 30-60-30-60.** 1st op - wk blow 1/2" throughout, 2nd op - 1/2" blow throughout. Recovered 10' M, IHP 2309, IFP 31-31, ISIP 548 bldg, FFP 33-33, FSIP 202 bldg, FHP 2298, BHT 122°F.

FORMATION	Cross Bar # 1 -28 Jantz KB 2150 120' E SE NW 28-T29S-R17W	
	DEPTH	SUBSEA
ANHYDRITE	1060	1090
KRIDER	2436	-286
COTTONWOOD	2968	-818
WABAUNSEE	3268	-1118
STOTLER	3407	-1257
EMPORIA	3494	-1344
HEEBNER	4085	-1935
BROWN LIME	4254	-2104
LANS A POR	4272	-2122
LANS B POR	4310	-2160
LANS C POR	4332	-2182
DRUM	4442	-2292
STARK	4535	-2385
SWOPE POR	4539	-2389
HUSHPUCKNEY	4581	-2431
HERTHA	4596	-2446
BASE/KC	4671	-2521
MARMATON	4687	-2537
ALTAMONT POR	4736	-2586
PAWNEE POR	4767	-2617
CHEROKEE SHALE	4803	-2653
MISS UNCONFORMITY	4860	-2710
MISS POR	4864	-2714

RELEASED

MAR 11 1997

FROM CONFIDENTIAL

RECEIVED  
 KANSAS CORPORATION COMMISSION

FEB 23 1996

CONSERVATION DIVISION  
 WICHITA, KS

TELEPHONE:  
AREA CODE 913 483-2627  
AREA CODE 913 483-3887

**A IED CEMENTING COMPANY, INC.**

P. O. BOX 31  
RUSSELL, KANSAS 67665

RECEIVED DEC - 7 1995

**CONFIDENTIAL**

**ORIGINAL**

TO: Cross Bar Petroleum Inc. q  
151 N. Main #630  
Wichita, Ks. 67202

INVOICE NO. 70397  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Jantz 1-28  
DATE Nov. 25, 1995

SERVICE AND MATERIALS AS FOLLOWS:

Common 159 sks. @\$6.10	\$ 969.90	
Pozmix 106 sks. @\$3.15	333.90	
Gel 5 sks. @\$9.50	47.50	
Chloride 9 sks. @\$28.00	252.00	
Flo seal 66# @\$1.15	<u>75.90</u>	\$ 1,679.20
H NDLING @c% SKS. @\$1.05	278.25	
Mileage (37) @\$0.04c per sk per mi	392.20	
Surface	445.00	
Mi @\$2.35 pmp. trk.	86.95	
1 plug	45.00	
166' @ \$0.41c per ft. over 300'	<u>68.06</u>	1,315.46
1 B. Plate	135.00	<u>135.00</u>

Total \$ 3,129.66  
- 625.93  
\$ 2503.78

If Account CURRENT a  
Discount of \$ 625.93  
will be Allowed ONLY if  
Paid Within 30 Days from  
Date of Invoice.

*Thank You!*

*Drilling  
Surface Pipe  
Cement*

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MAR 11 1997

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KANSAS CORPORATION COMMISSION

FEB 23 1996

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

3720

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL**

**ORIGINAL**

SERVICE POINT: med. lodge

DATE <u>11-25-95</u>	SEC. <u>28</u>	TWP. <u>29S</u>	RANGE <u>17W</u>	CALLED OUT <u>3:00P.m.</u>	ON LOCATION <u>5:15P.m.</u>	JOB START <u>8:20P.m.</u>	JOB FINISH <u>9:00P.m.</u>
LEASE <u>Tantz</u>	WELL# <u>1-28</u>	LOCATION <u>Brenham Elevator; 9 1/2 S - S/E</u>	COUNTY <u>KL</u>	STATE <u>KS.</u>	OLD OR <u>NEW</u> (Circle one) 1/2 E-n Into		

CONTRACTOR Eagle Drly.  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 485  
 CASING SIZE 8 5/8 x 28 DEPTH 466  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 x hole DEPTH 485  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 41.12  
 CEMENT LEFT IN CSG.  
 PERFS.

OWNER Cross Bar Petroleum CEMENT

AMOUNT ORDERED 265 sks. 60/40/2% Gel 3% CaCl<sub>2</sub> + 1/4# Flo-Seal

COMMON	<u>159</u>	@	<u>6.10</u>	<u>969.90</u>
POZMIX	<u>106</u>	@	<u>3.15</u>	<u>333.90</u>
GEL	<u>5</u>	@	<u>9.50</u>	<u>47.50</u>
CHLORIDE	<u>9</u>	@	<u>28.00</u>	<u>252.00</u>
Flo-Seal	<u>66#</u>	@	<u>1.15</u>	<u>75.90</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Larry D  
 # 265 HELPER Carl B.  
 BULK TRUCK  
 # 257 DRIVER Tim S.  
 BULK TRUCK  
 # DRIVER

HANDLING	<u>265</u>	@	<u>1.05</u>	<u>278.25</u>
RELEASED MILEAGE	<u>265 x 37</u>		<u>.04</u>	<u>392.20</u>

MAR 11 1997

TOTAL \$2349.65

FROM CONFIDENTIAL

**REMARKS:**

**SERVICE**

Cement w/ 265 sks. 60/40/2% Gel 3% CaCl<sub>2</sub> + 1/4# Flo-Seal  
Cement In. Stop Pumps.  
Release Plug. Displace Plug w/ Fresh H<sub>2</sub>O. Bump Plug. Shift-In. Cement Circ. to Surface

DEPTH OF JOB	<u>466</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>445.00</u>
EXTRA FOOTAGE	<u>166'</u>	@	<u>.41</u>	<u>68.06</u>
MILEAGE	<u>37</u>	@	<u>2.30</u>	<u>86.95</u>
PLUG	<u>wood Cup 8 5/8"</u>	@	<u>45.00</u>	<u>45.00</u>

TOTAL \$645.01

CHARGE TO: Cross Bar Petroleum, INC.  
 STREET 151 NORTH MAIN, St. 630  
 CITY WICHITA STATE KANSAS ZIP 67202

**FLOAT EQUIPMENT**

<u>8 1/8"</u>				
Baffle Plate		@	<u>135.00</u>	<u>135.00</u>

TOTAL \$135.00

TAX 0

TOTAL CHARGE \$3129.66

DISCOUNT \$625.93 IF PAID IN 30 DAYS

NET \$2503.73

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X K.O. Steinfeld

RECEIVED  
KANSAS CORPORATION COMMISSION

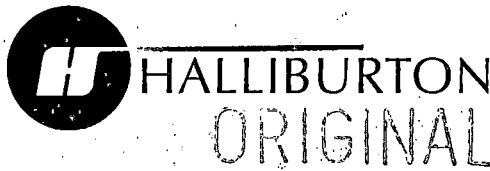
FEB 23 1996

CONSERVATION DIVISION  
TOPEKA, KS

STATE OF KANSAS

DEPARTMENT OF

CONSERVATION



INVOICE

INVOICE NO.	DATE
906833	12/05/1995

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
JANTZ 1-28	KIOWA	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
PRATT	EAGLE DRILLING	CEMENT PRODUCTION CASING	12/05/1995		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
202259	RICKEY POPP			COMPANY TRUCK	00627

**CONFIDENTIAL**

CROSS BAR PETROLEUM INC  
CENTRE CITY PLAZA  
151 NORTH MAIN SUITE 630  
WICHITA, KS 67202-1407

DIRECT CORRESPONDENCE TO:

P O BOX 428  
HAYS KS 67601  
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	80	MI	2.85	228.00
		1	UNT		
001-016	CEMENTING CASING	5079	FT	1,095.00	1,895.00
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	5.5	IN	60.00	60.00
		1	EA		
314-163	CLAYFIX II	6	GAL	28.00	168.00
018-317	SUPER FLUSH	18	SK	100.00	1,800.00
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	185.00	185.00
504-316	CEMENT - HALL. LIGHT STANDARD	70	SK	8.03	562.10
507-210	FLOCELE	15	LB	1.65	24.75
504-308	CEMENT - STANDARD	55	SK	8.86	487.30
508-291	GILSONITE BULK	385	LB	.40	154.00
508-127	CAL SEAL 60	3	SK	25.90	77.70
509-968	SALT	500	LB	.15	75.00
507-775	HALAD-322	31	LB	7.00	217.00
507-970	D-AIR 1, POWDER	14	LB	3.25	45.50
500-207	BULK SERVICE CHARGE	146	CFT	1.35	197.10
500-306	MILEAGE CMTG MAT DEL OR RETURN	254	TMI	.95	241.30

RELEASED

MAR 1 1 1997

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KANSAS CORPORATION COMMISSION

FEB 23 1996

CONSERVATION DIVISION  
WICHITA, KS  
*Compton*

*Cement Lower Stage*

INVOICE SUBTOTAL	6,417.75
DISCOUNT - (BID)	1,668.58
INVOICE BID AMOUNT	4,749.17
* - KANSAS STATE SALES TAX	74.95
* - PRATT COUNTY SALES TAX	15.31

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$4,839.43

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



HALLIBURTON

ORIGINAL

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
906920	12/11/1995

*Johns 1-28*

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
		KIOWA		KS	SAGE
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		PRATT WELL SERVICE	TOP OUTSIDE PRODUCTION CASING		12/11/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
202259	T C LARSON			COMPANY TRUCK	00867

**CONFIDENTIAL**

CROSS BAR PETROLEUM INC  
CENTRE CITY FLAZA  
151 NORTH MAIN SUITE 630  
WICHITA, KS 67202-1407

DIRECT CORRESPONDENCE TO:

P O BOX 428  
HAYS KS 67601  
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	80 MI		2.85	228.00
		1 UNT			
009-019	PLOGGING BK SPOT CEMENT OR MUD	3185 FT		1,590.00	1,590.00
		1 UNT			
018-317	SUPER FLUSH	12 SK		100.00	1,200.00
314-163	CLAYFIX LI	3 GAL		28.00	84.00
504-316	CEMENT - HALF LIGHT STANDARD	45 SK		8.03	361.35
507-210	FLOCELE	10 LB		1.65	16.50
504-308	CEMENT - STANDARD	55 SK		8.86	487.30
508-291	GILSONITE BULK	305 LB		.40	154.00
508-127	CAL SEAL 60	3 SK		25.90	77.70
509-968	SALT	500 LB		.15	75.00
507-775	HALAD-322	31 LB		7.00	217.00
507-970	B-AIR 1, POWDER	14 LB		3.25	45.50
500-207	BULK SERVICE CHARGE	120 CFT		1.35	162.00
500-306	MILEAGE CHRG MAT DEL OR RETURN	209.200 TNL		.95	198.74

RELEASED

MAR 1 1997

FROM CONFIDENTIAL

INVOICE SUBTOTAL

DISCOUNT - (BID)

INVOICE BID AMOUNT

\* KANSAS STATE SALES TAX

\* PRATT COUNTY SALES TAX

RECEIVED  
KANSAS COMMISSION  
CONSERVATION DIVISION

FEB 23 1996

CONSERVATION DIVISION  
WICHITA, KS

*Cement stage upper*

4,897.09

1,273.23-

3,623.86

126.29

26.20

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \*\*\*\*\*

\$3,776.35

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.