

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4243
Name: Cross Bar Petroleum, Inc.
Address Centre City Plaza
151 N. Main - Suite 630
City/State/Zip Wichita, KS 67202-1407

Purchaser: Kansas Gas Supply
Operator Contact Person: C.K. Morrison
Phone (316) 265-2279

Contractor: Name: Murfin Drilling
License: 30606
Thomas E. (Tom) Blair
Wellsite Geologist: Richard S. (Steve) Davis

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: CONFIDENTIAL
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-8-94 8-17-94 9-11-94
Spud Date Date Reached TD Completion Date

API NO. 15- 097-21,372-0000 ORIGINAL

County Kiowa

40'S-C-NW-SE Sec. 19 Twp. 29S Rge. 17 E

1940 Feet from N (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Jenkins Well # 1-19

Field Name Wildcat

Producing Formation Mississippian

Elevation: Ground 2170' KB 2179'

Total Depth 4930' PBTB 4922'

Amount of Surface Pipe Set and Cemented at 356.6' ^g/₃₆₈ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 8/94 11-22-95
(Data must be collected from the Reserve Pit)

Chloride content 17,600 ppm Fluid volume 520 bbls

Dewatering method used Allowed to evaporate dry;

Location of fluid disposal if hauled offsite: then backfill.

Operator Name RELEASED

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

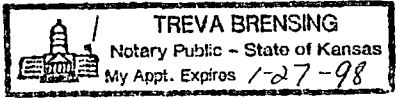
County FROM CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.K. Morrison
Title C.K. Morrison, Op. Mgr. Date 11/28/94
Subscribed and sworn to before me this 28 day of November,
19 94.
Notary Public Treva Brensing
Date Commission Expires 1-27-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
STATE CORPORATION COMMISSION



Form ACO-1 (7-91) RECEIVED
STATE CORPORATION COMMISSION
OCT 1 1994
CONSERVATION DIVISION
WICHITA, KANSAS
12-1-94

Operator Name Cross Bar Petroleum, Inc. Lease Name Jenkins Well # 1-19

Sec. 19 Twp. 29S Rge. 17 East West County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Supplement		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:	DUAL COMPENSATED POROSITY CEMENT BOND DUAL INDUCTION CASING COLLAR CORRELATION			

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	368'	60/40 Poz	215	2% Gel 3% CC 1/4#/sk FloSeal
Production	7-7/8"	5-1/2"	14#	4928'	HLC	55	1/4#/sk Flocele 5% Cal Seal 18% Salt
					EA-2	45	0.6% Halad-322 7#/sk Gilspnite 1/4#/sk D-Air-1

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 jspf	4894'-4906'	1500 gal 10% NEFe w/ ball sealers	4894'- 4906'

TUBING RECORD				Liner Run	
Size	Set At	Packer At	Yes	No	
2-3/8" 4.7#	4915'	N/A	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Date of First, Resumed Production, SWD or Inj. 11/15/94	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	350	48	N/A	

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4894'-4906'
 (If vented, submit ACO-18.) Other (Specify) _____

ACO-1 Well History (Supplement)

Log Tops & Drill Stem Tests

ORIGINAL

Cross Bar Petroleum, Inc. # 1-19 Jenkins East
API #15-097-21,372

40' S NW SE Section 19-T29-R17W
Kiowa County, Kansas

FORMATION	LOG TOPS	DATUM
Anhydrite	1097'	+1082
Krider	2466'	- 287
Wabaunsee	3298'	- 1119
Stotler	3440'	- 1261
Emporia	3528'	- 1349
Heebner	4106'	- 1922
Brown Lime	4284'	- 2105
Lansing 'A' Porosity	4305'	- 2126
Lansing 'B' Porosity	4340'	- 2161
Lansing 'C' Porosity	4356'	- 2177
Drum	4472'	- 2293
Stark	4553'	- 2374
Swope Porosity	4559'	- 2380
Hushpuckney	4603'	- 2424
Hertha	4613'	- 2434
Base Kansas City	4691'	- 2512
Marmaton	4706'	- 2527
Altamont Porosity	4768'	- 2589
Pawnee Porosity	4791'	- 2612
Cherokee Shale	4826'	- 2647
Mississippian Unconf	4879'	- 2700
Mississippian Porosity	4889'	- 2710
Rotary Total Depth	4930'	- 2751
Logger's Total Depth	4929'	- 2750

CONFIDENTIAL

RELEASED

JAN 11 1996

FROM CONFIDENTIAL

DST #1, 3108'-3160' (Red Eagle), 30-60-10-0, 1st op - 1/2" blow, 2nd op - no blow, flushed tool - no help. Rec 65' SGCM. IHP 1483#, IFP 32-32#, ISIP 1008#, FFP 42-42#, FSIP N/A, FHP 1472#, BHT 99°F.

DST #2, 3510'-3547' (Emporia), 30-60-30-60, 1st op - wk blow bldg to 4-1/2 min, 2nd op - wk blow bldg to 4-min. Rec 190' SGCMW, tr gas, 50%W, 50%M (chl 58,000 ppm - Rw.13; mud chl 12,800). IHP 1781#, IFP 42-64#, ISIP 1093#, FFP 96-106#, FSIP 1082#, FHP 1674#, BHT 102°F.

DST #3, 4303' - 4312' (Lansing A Porosity), 30-60-15-30, 1st op - wk blow 1/2 - 1-1/2", 2nd op - very wk blow died in 15 min. Rec 40' GIP & 20' GM w/ few oil specks (15% G, 85% M). IHP 2045#, IFP 23-23#, ISIP 55#, FFP 23-25#, FSIP 30#, FHP 2023#, BHT 112° F.

DST #4, 4800'-4915' (Mississippian) 30-60-45-120. 1st op - GTS in 5-1/2", Gauged 317 MCFG, 473 MCFG/15", 497 MCFG/30". 2nd op -GTS immed, Ga 594 MCFG, 605 MCFG/15", 605 MCFG/30", 594 MCFG/45". Rec 450' gassy mud (15% G, 85% M) IHP 2426#, IFP 227-252#, ISIP 1561#, FFP 227-254#, FSIP 1556#, FHP 2322#, BHT 129° F.

RECEIVED
STATE CORPORATION COMMISSION
DEC 01 1994
CONSULTATION DIVISION
WICHITA, KANSAS

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

CONFIDENTIAL

TO: Cross Bar Petroleum, Inc.
220 W. Douglas, #140
Wichita, KS 67202

INVOICE NO. 67035
PURCHASE ORDER NO. _____
LEASE NAME Jenkins #1-19
DATE 8-8-94

SERVICE AND MATERIALS AS FOLLOWS:

RECEIVED AUG 18 1994

Common 129sks @\$5.75	\$741.75 ✓	
Pozmix 86 sks @\$3.00	258.00 ✓	
Gel 4 sks @\$9.00	36.00 ✓	
Chloride 6 sks @\$25.00	150.00 ✓	
FloSeal 54# @\$1.10	59.40 ✓	\$1,245.15 ✓
Handling 215 sks @\$1.00	215.00 ✓	
Mileage (34) @\$.04¢ per sk per mi	292.40 ✓	
Surface	430.00 ✓	
Mi @\$2.25 pmp trk chg	76.50 ✓	
1 plug	42.00 ✓	
66' @\$.39¢ over 300'	25.74 ✓	1,081.64 ✓

If Account **CURRENT** a
Discount of \$ 471.35
will be Allowed **ONLY** if
Paid Within 30 Days from
Date of Invoice.

1 Can Baker Loc-C-----\$30.00 ✓

Total

30.00 ✓
\$2,356.79 ✓

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Drilling Exp. Cementing - Surf Casing
OK to Pay
JPM 8/19/94

RELEASED

JAN 11 1996

FROM CONFIDENTIAL

Surface Casing

Phone 913-483-27, Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

Phone 316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6612

Home Office P. O. Box 31

Russell, Kansas 67665

New

8-8-94

8-9-94

Date	Sec.	Fwp.	Range	Called Out	On Location	Job Start	Finish
8-8-94	19	29	17	5:00 PM.	9:00 PM.	12:15 AM	1:15 AM
Lease	Well. No. #	Location		County	State		
Jenkins	1-19	Brehman 7s, W + S / into		Kiowa	KS		

Contractor	Owner
Murfin Big #21	Same
Type Job	ORIGINAL
SURFACE	
Hole Size	T.D.
12 1/4"	316'
Csg.	Depth
8 5/8" 24' New	316'
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
44.98	44.98
Press Max.	Minimum
Meas Line	Displace
	20 1/2 bbl
Perf.	

Charge To	Street	City	State
Cross Bar Petroleum, Inc.	220 W. Douglas Suite 140	Wichita	Ks, 67202
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.	X		
<i>Bill Wly</i> CEMENT			
Amount Ordered	215 SKS, 60/40 3%cc, 2%Gel, 1/4" Flo Seal/sk		
Consisting of			

EQUIPMENT RELEASED			
#	No.	Cementer	
Pumptrk	120	Helper	1 1 1996
		Cementer	Tim
Pumptrk		Helper	Driver
		Driver	Mike
Bulktrk	222		
Bulktrk			

Common	129	5.75	741.75
Poz. Mix	86	3.00	258.00
Gel.	4	9.00	36.00
Chloride	6	25.00	150.00
Quickset			
Flo Seal - 54"		1.10	59.40
Handling	215	1.00	215.00
Mileage	34		292.40

DEPTH of Job	316'	
Reference:		
300'	Pumptrk Charge	430.00
34	Pumptrk Mileage	76.50
1	8 5/8" wooden Plug	42.00
	166' Extra .39	25.74
	Total	574.24

Total	\$ 2356.54
Disc	471.31
Total	1885.23
Floating Equipment	

Remarks: Cement Did Circulate, 574.24

1- can Bakerloc - c - 30.00

NO WARRANTY ON FLOAT EQUIPMENT

Tim Diehan

1- 8 5/8" Baffle Plate

1- 8 5/8" Centralizer - Customer Provided

1- 8 5/8" Tex. Ratters Guide shoe

CUSTOMER COPY



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75295-1046

INVOICE

INVOICE NO.	DATE
614577	06/18/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
JENKINS 1-19		KIOWA		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
PRATT	MURFIN DRILLING #21	CEMENT PRODUCTION CASING			06/18/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
202259	T C LARSON			COMPANY TRUCK	75421

ORIGINAL

DIRECT CORRESPONDENCE TO:

CROSS BAR PETROLEUM INC
220 W DOUGLAS SUITE 140
WICHITA, KS 67202

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-3601

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - RTD CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	22	MT	9.75	198.00
		1	UNT		
001-016	CEMENTING CASING	4929	FT	1,765.00	1,765.00
		1	UNT		
030-016	CEMENTING PLUG 50 ALUM TOP	5	1/2 IN	60.00	60.00
		1	EA		
314-163	CLAYFLIX TL	8	GAL	24.00	192.00
018-317	SUPER FLUSH	18	SR	100.00	1,800.00
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	185.00	185.00
504-316	CEMENT - HALL. LIGHT STANDARD	80	SK	6.82	545.60
507-210	FLOCKER	20	LB	1.65	33.00
504-308	CEMENT - STANDARD	45	SK	7.34	325.80
500-291	GILSONITE BULK	315	LB	.40	126.00
509-960	SALT	400	LB	.15	60.00
507-775	HALAD-3??	25	LB	7.00	175.00
507-970	B-AIR 1. POWDER	11	LB	3.25	35.75
500-207	BULK SERVICE CHARGE	179	CFT	1.35	187.65
500-306	MILEAGE ONTO MPT DEL OR RETURN	214.722	MT	.95	203.99

RELEASED

JAN 11 1996

FROM CONFIDENTIAL

INVOICE SUBTOTAL

5,892.79

DISCOUNT - (BID)

1,296.39

INVOICE BID AMOUNT

4,596.40

*- KANSAS STATE SALES TAX

64.70

*- PRATT COUNTY SALES TAX

13.21

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

\$4,674.31

22% ✓
Production Casing Cementing
Jenkins #1-19
OK to Pay
CMR

Production Casing

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



JOB LOG HAL-2013-C

CUSTOMER: Cross BAR WELL NO.: #1-19 LEASE: Jenkins JOB TYPE: Long string TICKET NO.: 614537

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (GAL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes handwritten entries like 'ORIGINAL', 'RELEASED', 'FROM CONFIDENTIAL', and 'CONFIDENTIAL'.

WELL DATA

FIELD _____ SEC 19 TWP. 29s RING. 17w COUNTY Kiowa STATE KS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	u	14#	5 1/2"	KB	4929'	
LINER						
TUBING						
OPEN HOLE			7 1/8"	4929'	4930'	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLER OUT DATE	ON LOCATION DATE	JOB STARTED DATE	JOB COMPLETED DATE
8-18-94	8-18-94	8-18-94	8-18-94
TIME 14:00	TIME 18:00	TIME 21:00	TIME 23:55

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR INSERT 5 1/2"	1	Baker
FLOAT SHOE		
GUIDE SHOE Reg 5 1/2"	1	Baker
CENTRALIZERS 5 1/2"	5	Baker
BOTTOM PLUG		
TOP PLUG SW	1	HCS
HEAD		
PACKER		
OTHER BASKET	1	Baker

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
B. Byerly 85826	39601 PH	PRATT KS
D. Byler 61690	52504 RCM	
L. GORMA 62723	4413 BULK	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB./GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

DEPARTMENT Cement
 DESCRIPTION OF JOB 5 1/2" long string
 JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
 CUSTOMER REPRESENTATIVE X T.C. Janson
 HALLIBURTON OPERATOR Walter Byerly COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	25	HLC		B	light FOR Rathok / Monse hole	126.9	12.9
1	55	HLC		B	Y4 II F10 C1C	128.4	12.7
1	45	EA-2		B	18% Salt, 5% Glsal, 6% Mohd 322, 7% 6.1, 2% D.A.E.		

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESFLUSH: BBL-GAL. 25 + 18.5 TYPE 6.1 fix w/ dir. sum.
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL. _____ PAD: BBL-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL. _____ DISPL. BBL-GAL. 119.3
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL-GAL. 2.5 bbl. Rb/mb 100-18.0 to 1-1.4
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL-GAL. _____

RAMARKS

ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 44.26 REASON Shut off

CUSTOMER: Cross Bar
 LEASE: Trunks
 WELL NO: # 1-19
 JOB TYPE: Long string
 DATE: 8-18-94



CHARGE TO: Cross State Petroleum Inc
 ADDRESS: 220 W. Douglas Suite 140
 CITY, STATE, ZIP CODE: Wichita KS 67203

COPY

TICKET

No. **614537 - 0**

PAGE 1 OF 2

FORM 1906 R-13

SERVICE LOCATIONS <u>1.25555 Pratt</u>	WELL/PROJECT NO. <u>1-19</u>	LEASE <u>Jenkins</u>	COUNTY/PARISH <u>Kiowa</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION	DATE <u>8-18-94</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Murfin</u>	RIG NAME/NO. <u>Rig 21</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Location</u>	ORDER NO.
3.	<input type="checkbox"/> SALES						
4.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>Wildcat OLS</u>	WELL PERMIT NO. <u>03515097213720000</u>	WELL LOCATION <u>Land</u>		
REFERRAL LOCATION	INVOICE INSTRUCTIONS <u>No</u>						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
00-117		1			MILEAGE		72	mi	1	2.75	198.00	
01-016	ORIGINAL	1			Pump Charge		6	hrs	4929	FT	1765.00	
30-016					SW Plug		1	ea	5 1/2	in	60.00	
314-163					CLAFIX II		8	gal		24	00	
018-217			1			Super Flush		18	cks	750	gal	1800.00
019-241			1			Rotating Head		1	ea			185.00

CONFIDENTIAL

ORIGINAL

RELEASED
JAN 11 1995
CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. CUSTOMER OR CUSTOMER'S AGENT SIGNATURE <input checked="" type="checkbox"/> <u>T.C. Larson</u> DATE SIGNED <u>8-18-94</u> TIME SIGNED <u>6:30</u> <input type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M. <input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY <input checked="" type="checkbox"/> AGREE <input type="checkbox"/> UN-DECIDED <input type="checkbox"/> DIS-AGREE		PAGE TOTAL <u>4200.00</u> FROM CONTINUATION PAGE(S) <u>1692 57</u> <u>1705 57</u>
	TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		
	BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?		
	TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?		
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?		
TREE CONNECTION	TYPE VALVE		ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO		
			<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <u>5892.17</u> <u>5909.85</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>T.C. LARSON</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <input checked="" type="checkbox"/> <u>T.C. Larson</u>	HALLIBURTON OPERATOR/ENGINEER <u>Alan Bunch 3582</u>	EMP.#	HALLIBURTON APPROVAL
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