

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4243

Name: Cross Bar Petroleum, Inc.

Address Centre City Plaza

151 N. Main, Suite 630

City/State/Zip Wichita, KS 67202-1407

Purchaser: Kansas Gas Supply

Operator Contact Person: C. K. Morrison

Phone (316) 265-2279

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Thomas E. (Tom) Blair

Wellsite Geologist: Richard S. (Steve) Davis

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

8-20-94 8-29-94 9-25-94
Spud Date Date Reached TD Completion Date

API No. 15- 097-21375-0000

County Kiowa

ORIGINAL

100' N of N/2 SE Sec. 7 Twp. 29S Rge. 17 X W

2080 Feet from (S) (circle one) Line of Section

1320 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE (SE) NW or SW (circle one)

Lease Name L. Schmidt Well # 1-7

Field Name Wildcat

Producing Formation Mississippian

Elevation: Ground 2169' KB 2178'

Total Depth Rotary 4853' KB PBSD Log 4850' KB

Amount of Surface Pipe Set and Cemented at 443' @ 453 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 480 bbls

Dewatering method used Allow to evaporate dry; then

Location of fluid disposal if hauled offsite: backfill

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

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1-6-95
JAN 06 1995

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.K. Morrison

Title C.K. Morrison, Operations Manager Date 1-6-95

Subscribed and sworn to before me this 6th day of January, 19 95.

Notary Public Martha A. Bryan

Date Commission Expires 7-24-97 Martha A. Bryan

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

MARTHA A. BRYAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-24-97

P1

Operator Name Cross Bar Petroleum, Inc. Lease Name L. Schmidt Well # 1-7

Sec. 7 Twp. 29S Rge. 17 East West
 County Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken * Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: DIL (GRS)
 CN-D (BCN-DENS)
 Cement Bond Log

* Log Sample
 Formation (Top), Depth and Datums
 Name Top Datum

* See Supplement

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used New-Surface <input type="checkbox"/> Used-Production							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	453' KB	60-40 Pozmix	260	2% Gel 3% CC 1/4#/sk Flo Seal
Production	7-7/8"	5-1/2"	14#	4852' KB	HLC 60-40 Pozmix	55 50	1/4#/sk Flo Seal 18% salt, 7#/sk Gilsonite, 0.6% HALAD 322, 1/4#/sk D-Air-1

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				EA-2 45 As above + 5% Cal Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		2 jspf	4841'-4848'

TUBING RECORD				Liner Run
Size 2-3/8"	Set At 4.7#	4833'	Packer At N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 11-15-94		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. TSTM	Gas 105 Mcf	Water 24 Bbls.	Gas-Oil Ratio TSTM Gravity N/A

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 4841'-4848'
 Other (Specify) _____

Production Interval: _____

Cross Bar Petroleum, Inc. # 1-7 L. Schmidt
API #15-097-21,375

100'Nof N/2 SE Section 7-T29S-R17W
(2080' FSL, 1320' FEL), Kiowa County, Kansas

FORMATION	LOG TOPS	DATUM
Anhydrite	1085'	+1093
Krider	2440'	- 262
Cottonwood	2973'	- 795
Wabaunsee	3275'	- 1097
Stotler	3419'	- 1241
Emporia	3505'	- 1327
Heebner	4075'	- 1897
Brown Lime	4239'	- 2061
Lansing 'A' Porosity	4260'	- 2082
Lansing 'B' Porosity	4293'	- 2115
Lansing 'C' Porosity	4309'	- 2131
Drum	4425'	- 2247
Stark	4507'	- 2329
Swope Porosity	4514'	- 2336
Hushpuckney	4542'	- 2364
Hertha	4576'	- 2398
Base / Kansas City	4651'	- 2473
Marmaton	4667'	- 2489
Altamont Porosity	4726'	- 2548
Pawnee Porosity	4744'	- 2566
Cherokee Shale	4780'	- 2602
Mississippian Unconf	4835'	- 2657
Logger's Total Depth	4852'	- 2674
Rotary Total Depth	4853'	- 2675

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CONSERVATION DIVISION
WICHITA, KS

DST #1, 4261'-4270' (Lansing 'A') 30-60-45-60. 1st op-Fair blow-3" bldg to 6". 2nd op- Weak blow-1" bldg to 3". Rec 125' GIP, 2' CO, 20' SOCM (3% O, 97% M) & 60' MW w/ oil spks (97% W, 3% M, chl 85,000). IHP 2041#, IFP 21-28#, ISIP 508#, FFP 34-55#, FSIP 424#, FHP 1994#, BHT 112 °f, sys chl 6000.

DST # 2, 4283'-4295' (Lansing 'B') 30-60-45-90. 1st op- fair blow - 2" bldg to 8". 2nd op- fair blow - 1" bldg to 10". Rec 32' GIP, 1' CO, 25' MW w/ oil spks(90% W, 10% M), & 240' of SW(chl 96,000 -105,000). IHP 2076#, IFP 21-73#, ISIP 1246#, FFP 82-132#, FSIP 1239#, FHP 1986#, BHT 114 °f, sys chl 6000.

DST# 3, 4315-4325' (Lansing 'C') 30-60-30-60. 1st op-weak blow bldg to 5", 2nd op- wk blow bldg to 2". Rec 210' SW (chl 130,000). IHP 2046#, IFP 39-98#, ISIP 1436', FFP 108-127#, FSIP 1436#, FHP 1986#, BHT 125 °f, sys chl 6000. NOTE: Going to btm w/ tool, hit bridge 60' off btm-worked tool to go thru bridge.

DST# 4, 4535'-4595' (Hertha) 30-60-15-None. 1st op- wk blow, died in 15 min, 2nd op-no blow; flushed tool 7 min into op, no help; terminated test. Rec 10' DM w/ tr oil, IHP 2221#, IFP37-39 #, ISIP 811#, FFP 41-45#, FSIP None, FHP 2193#, BHT 119 °f.

DST #5, 4764'-4853' (Mississippian), 30-60-60-120, 1st op- GTS in 6 1/2 min; gauged 129 MCF/10 min, 141 MCF/ 20 min, 141 MCF/ 30 min. 2nd op- ga 210 MCF/10 min, 166 MCF/20 min, 153 MCF/3 min, 153 MCF/40 min, 153 MCF/50 min, 153 MCF/60 min. (1/2" orifice). Rec 182' DM (91% M, 9% W- chl 6600). IHP 2316#, IFP 87-107#, ISIP 1578#, FFP 107-91#, FSIP 1568#, FHP 2272#, BHT 129 °f, sys chl 6000.



JOB SUMMARY

HALLIBURTON DIVISION 1112 Lon 1
 HALLIBURTON LOCATION PRATT

BILLED ON TICKET NO. 614592

WELL DATA
 FIELD _____ SEC. 7 TWP. 29 RNG. 17 COUNTY Kiowa STATE KS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING			5 1/2"	KB	4852'	
LINER						
TUBING						
OPEN HOLE				4852'	4853'	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED BUY DATE <u>8-30-94</u> TIME <u>12:00</u>	ON LOCATION DATE <u>8-30-94</u> TIME <u>16:00</u>	JOB STARTED DATE <u>8-30-94</u> TIME <u>16:00</u>	JOB COMPLETED DATE <u>8-30-94</u> TIME <u>22:00</u>
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TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT BEARER <u>INSET 5 1/2</u>	<u>1</u>	<u>Baker</u>
GUIDE SHOE <u>Reg 5 1/2</u>	<u>1</u>	<u>Baker</u>
CENTRALIZERS <u>Fluidmate 5 1/2</u>	<u>4</u>	<u>HCS</u>
TOP PLUG <u>5 1/2</u>	<u>1</u>	<u>HCS</u>
OTHER <u>Rest Baker cut</u>		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>B. Byerly</u>	<u>85826</u>	<u>PRATT KS</u>
<u>B. Mouser</u>	<u>81443</u>	<u>"</u>
<u>J. Giacobetti</u>	<u>C8239</u>	<u>"</u>
<u>M. Moughan</u>	<u>C9017</u>	<u>"</u>

MATERIALS 1 Baker Basket
 TREAT. FLUID _____ DENSITY _____ LB/GAL. API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. API
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ IN
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIG. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN
 PERFRAC BALLS TYPE _____ QTY. _____
 OTHER _____

DEPARTMENT: Cement
 DESCRIPTION OF JOB: 5 1/2" Long string
 JOB DONE THRU: TUBING CASING ANNULUS TBS/ANN.
 CUSTOMER REPRESENTATIVE: X T.C. Pearson
 HALLIBURTON OPERATOR: Klan Byerly
 COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>80</u>	<u>HCC</u>		<u>B</u>	<u>1/2# Flo Cele</u>	<u>1.68</u>	<u>13.0</u>
	<u>50</u>	<u>40/60</u>	<u>Poe</u>	<u>B</u>	<u>7# 6:1</u>	<u>1.49</u>	<u>13.8</u>
	<u>45</u>	<u>EA-2</u>	<u>STD</u>	<u>B</u>	<u>7# 6:1 S2 (also), 1/2# Halad-32, 1/2# Salt, 1/2# D-AIR</u>	<u>1.43</u>	<u>15.2</u>

PRESSURES IN PSI
 CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 TREATING _____ DISPL. _____ OVERALL _____
 FEET 42.21 REASON Shoe pt.

SUMMARY VOLUMES
 PRESLUSH: BBL.-GAL. 30 + 18 TYPE Clayfix & Super Flush
 LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. 114.4
 CEMENT SLURRY: BBL.-GAL. 7.5 + 41.366
 TOTAL VOLUME: BBL.-GAL. _____

RAMARKS
7.5 bbl in Rathole & Mouse hole
Clayfix water in 1st 1/2 of Displacer
Cent. 1-7:12-13-14
Baker 13

CUSTOMER: Cross bar
 LEASE: Schmidt
 WELL NO: 1-7
 JOB TYPE: Long string
 DATE: 8-30-94



HALLIBURTON ORIGINAL

DATE **8-30-94** PAGE NO. **1**

JOB LOG HAL-2019-C

CUSTOMER **CROSSBAR** WELL NO. **1-7** LEASE **Schmidt** JOB TYPE **Longstring** TICKET NO. **614542**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	15:30							On Location Trucks
	15:50							" " Float Equipment
	16:00							Run Float equipment
	18:30							Casing on Bottom BRIDGE 77420.
	19:00							Break Circulation Rig Pump
	20:12	5.5	25					300 Run ClaFIX water
	20:17	6.0	18					300 Run Superflush
	20:21	6.0	5					300 Run ClaFIX water
	20:22	6.0	0					- Start Mixing
	20:24	3	4.5					- Plug Rathole
	20:26	3	3					- Plug mousehole
	20:28	6	0					400 start cmt downhole 13.0
	20:35	6	16.5					200 start Mixing 2nd lead cmt 13.8
	20:38	6	29.8					200 start Mixing Tail cmt 15.2
	20:40	6	4.3					200 Finish Mixing
	20:41							- wash out lines
	20:42							- Release Plug
	20:43	7	0					200 start Displacement
	20:53	7	76.0					300 Cement on Bottom
	20:59	4.0	105.0					700 Reduce Rate
	21:00	-	117.5					1400 Land Plug
	21:02							- Release PSI
	21:02							- Float held
	21:05							Wash up
	22:00							Job complete
								Thanks
								Glen, Bill, Jake,

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CONSERVATION DIVISION
WICHITA, KS



CHARGE TO:
Cross BAR Petroleum
 ADDRESS
 220 W. Douglas Suite 140
 CITY, STATE, ZIP CODE
 Wichita KS 67202

ORIGINAL

TICKET

No.

614542-5

FORM 1906R-13

PAGE 1 OF 3

1. SERVICE LOCATIONS 25555 PRAT	WELL/PROJECT NO. 1-7	LEASE Schmidt	COUNTY/PARISH Kiowa	STATE KS	CITY/OFFSHORE LOCATION	DATE 8-30-94	OWNER Same
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR Murfin Drlg	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO Location	ORDER NO.	
3. <input type="checkbox"/> SALES							
4. WELL TYPE Oil	WELL CATEGORY Oil	DEV	01	035	WELL PERMIT NO. 15-097-21375	WELL LOCATION Land	
REFERRAL LOCATION	INVOICE INSTRUCTIONS 2090						

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		UNIT		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			UM		UM			
000-117		1			MILEAGE	RT	60	mi	1	2.75	165.00	
001-016		1			Pump Charge		6	hrs	4853	ft	1765.00	
030-016		1			5W Plug		1	ea	5 1/2	in	69.00	
018-317		1			Super Flush		18	sts	750	gal	1800.00	
314-163		1			Clafix II		6	gal	1	24.00	144.00	
019-241		1			Rotating head		1	ea	1	185.00	185.00	
50	806.60122	1			Centralizers Fluidmaster		4	ea	5 1/2	in	6300.00	25200.00
320	806.70030	1			Basket		1	ea	5 1/2	in	110100.00	110100.00

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 RESERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to: PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. CUSTOMER OR CUSTOMER'S AGENT SIGNATURE <i>X T.C. Larson</i> DATE SIGNED: 8-30-94 TIME SIGNED: 16:00 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM <input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY: <input type="checkbox"/> AGREE <input type="checkbox"/> UN-DECIDED <input type="checkbox"/> DIS-AGREE		PAGE TOTAL: 4589.60 FROM CONTINUATION PAGE(S): 2702-16, 2701-36 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: 7182.16, 7282.36
	TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		
	BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?		
	TYPE OF EQUALIZING SUBJ.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?		
TUBING SIZE	TUBING PRESSURE	WELL DEPTH			
TREE CONNECTION	TYPE VALVE				
		WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? <input type="checkbox"/> YES <input type="checkbox"/> NO			
		ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO			
		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) T.C. LARSON	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <i>X T.C. Larson</i>	HALLIBURTON OPERATOR/ENGINEER <i>Alan Byrby 85826</i>	HALLIBURTON APPROVAL <i>Bj</i>
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TICKET CONTINUATION

ORIGINAL

TICKET No. 614542

FORM 1911 R-8

CUSTOMER				WELL				DATE		PAGE OF		
CROSS BAR PETROLEUM				SCHMIDT 1-7				08-30-94		2 2		
PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY.	UM				
504-316		1				HALLIBURTON LIGHT CEMENT	80	sk	6.82	545	60	
507-210	890.50071	1				FLOCELE BLENDED 1/4#	20	lb	1.65	33	00	
HALLIBURTON LIGHT CEMENT LOADED ON THE FRONT OF TRUCK #50808												
504-308	516.00261	1	ORIGINAL			STANDARD CEMENT	45	sk	7.24	325	80	
508-291	516.00337	1					GILSONITE BLENDED 7#	315	lb	.40	126	00
509-968	516.00158	1					SALT BLENDED 18%	400	lb	.15	60	00
508-127	890.50131	1					CALSEAL BLENDED 5%	2	sk	25.90	51	80
507-775	516.00144	1					HALAD-322 BLENDED .6%	25	lb	7.00	175	00
507-970	70.15764	1					D-AIR BLENDED 1/4#	11	lb	3.25	35	75
EA-2 CEMENT LOADED THE BACK OF TRUCK #50808												
504-136		1				40/60 POZMIX W2% GEL	50	sk	6.08	304	00	
508-291	516.00337	1				GILSONITE BLENDED 7#	350	lb	.40	140	00	
509-968	516.00158	1				SALT BLENDED 18%	500	lb	.15	75	00	
507-775	516.00144	1				HALAD-322 BLENDED .6%	25	lb	7.00	175	00	
507-970	70.15764	1				D-AIR BLENDED 1/4#	13	lb	3.25	42	25	
40/60 POZMIX CEMENT LOADED ON THE FRONT OF TRUCK #4413												
<p>RECEIVED KANSAS CORPORATION COMMISSION JAN 06 1995 CONSERVATION DIVISION WICHITA KS</p>												
500-207		1				SERVICE CHARGE	CUBIC FEET 207		1.35	279	45	
500-306		1				MILEAGE CHARGE	TOTAL WEIGHT 17,553	LOADED MILES 40	TON MILES 351.06	.95	333	51

CONTINUATION TOTAL

2701
~~2169~~ 3