

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-097-20360-0000

LEASE NAME Dilg

WELL NUMBER 1

SPOT LOCATION _____

SEC. 15 TWP. 28S RGE. 16 (E) or (W)

COUNTY Kiowa

Date Well Completed 12-2-76

Plugging Commenced 2-12-86

Plugging Completed 2-13-86

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR TXO PRODUCTION CORP.

ADDRESS 200 W. Douglas Suite #900 Wichita, Ks. 67202

PHONE # (316) 265-9441 OPERATORS LICENSE NO. 5171

Character of Well Gas
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? yes If not, is well log attached? _____

Producing formation Cherokee Depth to top _____ bottom T.D. 4820'
Cement retainer 3550'
Perfs: 3498-3501

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		0	452'	8 5/8	452'	0
		452'	4819'	4 1/2	4367'	65 jts.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Dumped 100 sx. 50/50 poz in CSG. Filled 99' of casing with sand (66 gallons) top of sand 3433'. Cut casing at 2660'. 2-12-86 Dumped 75 gallons sand and water down well. 2-13-86 Spotted 4 sx. cement, cut off pipe at 2640'. TOP HOLE: 2 hulls, 15 gel, 50 sx. cmt. 10 gel, 1 hulls, 8 5/8 plug, 150 sx. 50/50 poz.

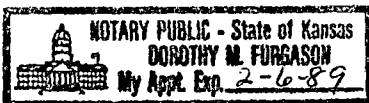
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Pratt Well Service, Inc. License No. 5893
Address Box 847 Pratt, Ks. 67124

STATE OF Kansas COUNTY OF Pratt, ss.

Judy Berry (employee of TXO Production Corp.) or plugging operator
of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Judy Berry
(Address) Box 847 Pratt, Ks.



SUBSCRIBED AND SWORN TO before me this 1 day of March, 1986

STATE OF Kansas Dorothy M. Furgason
Notary Public

My Commission expires: Feb. 6, 1989

MAR 12 1986 3-12-1986

CONSERVATION DIVISION
Wichita, Kansas

Form CP-4
Revised 01-84

KANSAS DRILLERS LOG

S. 15 T. 28S R. 16 E
 W
 Loc. 430' FNL & 2130' FEL
 County Kiowa

API No. 15 — 097 — 20,360 — 0000
 County Number

Operator
 Texas Oil & Gas Corp.

Address
 200 West Douglas, Suite 300, Wichita, Kansas 67202

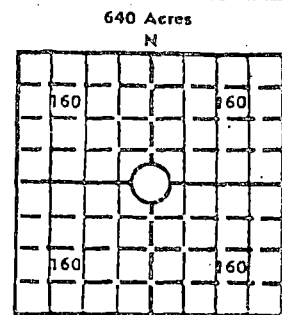
Well No. 1 Lease Name Dilg

Footage Location
 430 feet from (N) (S) line 2130 feet from (E) (W) line

Principal Contractor Xplor Drilling Co. Geologist High Plains Consulting Ltd.

Spud Date 11-5-76 Total Depth 4820' P.B.T.D. 4775'

Date Completed 12-2-76 Oil Purchaser N/A



Locate well correctly
 Elev.: Gr. 2141'
 DF 2146' KB 2149'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	452'	Lite-weight Common	200	2% Gel, 3% CaCl
Production	7 7/8"	4 1/2"	10.5#	4819'	50/50 Pozmix	100	2% Gel, 18% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			
TUBING RECORD			4 JSPF	Deep Penet.	4668-76'
Size	Setting depth	Packer set at			
2 3/8"	4717.5'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gallons acid.	4668-76'

INITIAL PRODUCTION

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.) Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls. Gas 560 MCF Water N/A bbls. Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) Shut-in	Producing interval (s) 4668-76'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

FEB 3 1986