

15-097-70400-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Kiowa County. Sec. 36 Twp 28S Rge. 18 N/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
330' FNL & 330' FWL

Lease Owner Texas Oil & Gas Corp.

Lease Name Block "C" Well No. 1

Office Address 200 W. Douglas, Suite 300, Wichita KS 67202

Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole

Date Well completed 7-2-77 19

Application for plugging filed 7-1-77 19

Application for plugging approved 7-1-77 19

Plugging commenced 7-1-77 19

Plugging completed 7-2-77 19

Reason for abandonment of well or producing formation

Dry hole

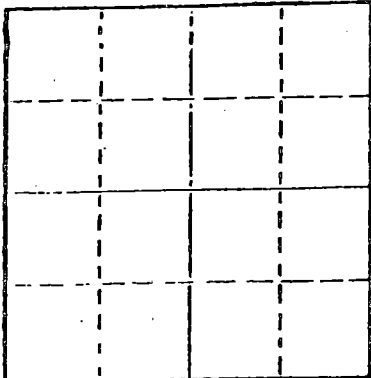
If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well J. H. Metz

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above
Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	438'	8 5/8"		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

40 sacks @640' mud to 40' 1/2 sacks hulls. plug bridge
12 sacks to surface 3 sacks rat hole.

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JUL 15 1977 7-15-77

CONSERVATION DIVISION
STATE OF KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Xplor Drilling Co.

STATE OF KANSAS COUNTY OF SEDCWICK, ss.
Wayne L. Kirkman (~~employee of owner~~) or (~~owner or operator~~)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Wayne L. Kirkman
180 S. Rock Road, Suite 300, Wichita KS 67207
(Address)

SUBSCRIBED AND SWORN TO before me this 11 day of July, 1977

Virginia Lee Smith
Virginia Lee Smith Notary Public.

My commission expires August 25, 1980

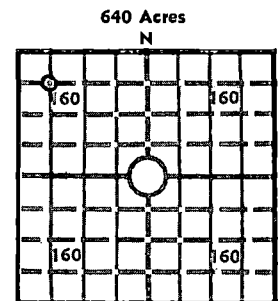


KANSAS DRILLERS LOG

API No. 15 — 097 — 20,400-000
 County Number

S. 36 T. 28S R. 18 E W
 Loc. 330' FNL & 330' FWL

County Kiowa



Elev.: Gr. 2224

DF 2229 KB 2232

Operator
 Texas Oil & Gas Corp.

Address
 200 West Douglas, Suite 300, Wichita, KS 67202

Well No. 1 Lease Name Bock "C"

Footage Location
 330 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor: Xplor Drilling Co. Geologist: High Plains Consulting Ltd.

Spud Date: 6-21-77 Total Depth: 4911 P.B.T.D.: N/A

Date Completed: 7-2-77 Oil Purchaser: N/A

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	438'	Common	400	2% Gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			
TUBING RECORD			N/A	N/A	N/A
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

INITIAL PRODUCTION

Date of first production: N/A Producing method (flowing, pumping, gas lift, etc.): N/A

RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls.	Gas N/A MCF	Water N/A bbls.	Gas-oil ratio N/A CFPB
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Disposition of gas (vented, used on lease or sold): N/A Producing interval (s): N/A

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Texas Oil & Gas Corp. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Bock "C" Dry Hole

S. 36 T. 28S. R. 18 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Herrington	2454	-222		
Krider	2492	-260		
Winfield	2550	-318		
Towanda	2614	-382		
Fort Riley	2674	-442		
Florence	2722	-490		
Matfield	2760	-528		
Wreford	2826	-594		
Crouse	2892	-660		
Cottonwood	3008	-776		
Neva	3049	-817		
Foraker	3124	-892		
Onaga	3276	-1044		
Wabaunsee	3308	-1076		
Stotler	3454	-1222		
Tarkio	3502	-1270		
Emporia	3540	-1308		
Howard	3650	-1418		
Topeka	3763	-1531		
Lecompton	3932	-1700		
Oread	4050	-1818		
Heebner	4084	-1852		
Douglas	4130	-1898		
Iatan	4260	-2028		
Lansing	4288	-2056		
Wyandotte	4380	-2148		
Iola	4448	-2216		
Drum	4474	-2242		
Dennis	4546	-2314		
Swope	4606	-2374		
Hertha	4642	-2410		
B/Kansas City	4682	-2450		
Altamont	4728	-2496		
Pawnee	4772	-2540		
Fort Scott	4796	-2564		

(See Attachment #1) USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____
 Signature: *Harold A. Brown*
 Harold A. Brown Signature
 District Geologist
 Title
 7-6-77
 Date

Attachment #1
Kansas Drillers Log
Texas Oil & Gas Corp.
Bock "C" #1

15-697-20400-0000

Cherokee	4808	-2576
Mississippi	4864	-2632
TD	4911	-2679

DST #1, 2516-2541', (Krider) w/results as follows: IFP/30":
31-53#, weak to strong blow; ISIP/60": 679#; FFP/45": 63-74#,
fair blow; FSIP/90": 658#; Rec 10' mud & 120' water.

DST #2, 3246-3315', (Indian Cave) w/results as follows: Mis-run.

DST #3, 4861-91', (Mississippi) w/results as follows: IFP/30":
no pressures - plugging throughout; ISIP/60": 1947#, pressure
not reliable; FFP/45": 234-234#, weak to strong blow; FSIP/90":
1600#; Rec 120' GCM, 240' SO&GCM, 60' HO&GCM.

DST #4, 4863-4911', (Mississippi) w/results as follows: IFP/30":
95-277#, strong blow; ISIP/60": 1453#; FFP/45": 320-459#,
strong blow; FSIP/90": 1453#; Rec 3100' GIP, 1000' SO&GC wtr,
120' salt water.

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Wichita, Kansas