

15-097-00136-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

Kiowa County. Sec. 19 Twp. 28S Rge. 18W (E) (W)

Location as "NE/CNW%SW%" or footage from lines. NE NE NE

Lease Owner Alpine Oil & Royalty Co., Inc.

Lease Name Rice Well No. 1

Office Address 800 Bitting Building, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil well

Date well completed March 15 19 57

Application for plugging filed February 2, 1967 19

Application for plugging approved February 3, 1967 19

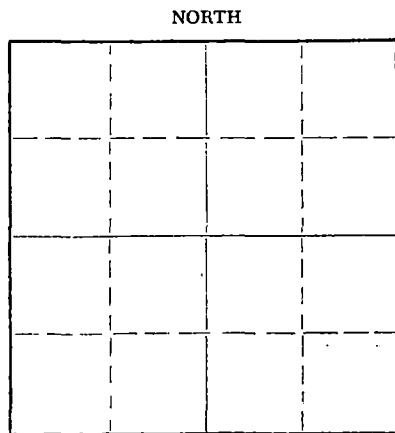
Plugging commenced February 10, 1967 19

Plugging completed February 13, 1967 19

Reason for abandonment of well or producing formation Nonproductive in commercial quantity

If a producing well is abandoned, date of last production January 20 19 67

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Archie Elving

Producing formation Lansing-Kansas City Depth to top 4256 Bottom 4296 Total Depth of Well 4894 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	300'	Cemented
				5-1/2"	4894'	3697'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled with sand from 4320' to 4250'. Ran 5 sacks cement from 4250' to 4220'. Set plug at 315'; rock from 315' to 305'. Ran 3 sacks cement. Bailed out water and ran 4 1/4 yards ready-mix cement from 305' to base of cellar.

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FEB 21 1967

2-21-67

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.

Address Box 156, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Dwight J. Wilson (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dwight J. Wilson

800 Bitting Building, Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of February, 19 67

Evelyn Wanko  
Evelyn Wanko  
Notary Public.

My commission expires December 10, 1968

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E. H. Adair Oil Company  
1019 East Second Street  
Wichita 7, Kansas.

E. H. Adair Oil Company, et al,  
No. 1 - Rice  
NE NE NE of  
Sec. 19-Twp. 28S., Range 18 West,  
Kiowa County, Kansas.  
Elevation: 2246 K.B.

Comm.: 2-21-57  
Comp.: 3-15-57  
Contractor:  
E.H. Adair - Rig No. 1  
8-5/8 @ 300 ft. w/200 sx.  
5-1/2 @ 4894 ft. w/200 sx.

Driller's Log

Figures indicate bottoms of formations

Shale	to	31
Sand		41
Sand & shale		105
Shale & lime		610
Shale		1140
Shale & lime		2300
Lime		2394
Lime & shale		3860
Lime		4076
Black shale		4082
Shaley lime		4107
Shale		4129
Lime		4151
Shale		4244
Lime		4247
Shale		4251
Lime		4256
Porous lime		4262
Lime		4284
Porous lime, with show of oil		4295
Lime		4365
Porous lime		4386
Lime		4556
Black shale		4560
Lime		4609
Black shale		4612
Shaley lime		4652

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Shale	to	4656
Lime		4660
Shale, dark		4663
Shaley lime		4691
Shale		4702
Lime		4707
Shale		4714
Shaley lime		4740
Shale		4751
Lime		4774
Shale, dark		4777
Shaley lime		4790
Shale		4795
Lime		4800
Shale		4805
Shale & lime		4846
Cherty shale		4850
Shaley lime		4856
Chert, and little lime, slight show oil and gas		4880
Chert, slight show oil		4892
Lime		4894
T.D.		4894

Electric-log Tops

HEEBNER SHALE	4076 (-1830)
DOUGLAS SHALE	4110 (-1864)
BROWN LIME	4245 (-1999)
LANSING - K.C.	4256 (-2010)
MARMATON	4662 (-2416)
PENNSYLVANIAN BASAL CONGLOMERATE	4848 (-2602)
MISSISSIPPI CHERT	4858 (-2612)
MISSISSIPPI LIMESTONE	4894 (-2648)

Certified correct:

K. W. Johnson  
K. W. Johnson - Geologist.