Form CP-4

## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Concervation Division

## WELL PLUGGING RECORD

State Corporation Commission P. O. Box 17027	K-	iowa	Coins	nty. Sec. 10	r <sup>*</sup> 28 p.	/ E	· 18 /17/
Wichita, Kansas 67217	·	NE/CNW#SW#"			NE NE	;e ( <i>E</i>	
NORTH	7 Lease Owner_	Abercr	<u>ombie Di</u>		С.		
X	Lease Name_	EINSEL				Well No	o,#1
	Office Address	,		<u>ter, Wichit</u>		-	
		Well (completed	as Oil, Gas	or Dry Hole) _		y Hole ber 11	
	Date well con	npleted r plugging filed_		(verbal	<del></del>	ber 11	19.74 19.74
		r plugging med r plugging appro			<del></del>	ber 11	19.74
		nenced				ber 11	19 74
		oleted			<u>Octo</u>	<u>ber 11</u>	19.74
	Reason for aba	indonment of we	l or produci	ing formation		<del> </del>	
		well is abandon on obtained from				-f Ii-	19
Locate well correctly on above Section Plat	menced?	Ye:	S Conser		or its agents b	crore brokkn	ng was com-
Name of Conservation Agent who supe	rvised plugging of th	nis well		G.R. Biber	stein		
Producing formation						of Well4	851_Feet
Show depth and thickness of all water,	oil and gas formation	ons.				•	
OIL, CAS OR WATER RECORD	s					CASING	RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULL	.ED OUT
			1	8-5/8"	440'	None	
· · ·		<del> </del>	<del></del>		<del> </del>		
					··	<b>_</b>	
· · ·					-{		
			·				
	2nd Plug set Plugged Rat			cks cement cement.			
				STATE COL	ECEIVE RPORATION CO	D	
		,	·		A OVALION CO	MMISSION	
				U	UI 15 197	4	
				CONSER	VATION DIV		
				Wic	hita, Kansas	ISION_	
		· · · · · · · · · · · · · · · · · · ·			/ A	<u> </u>	
					10-1	5-7	4
<del></del>							
					····		
	Abercrombie	al description is nece	Saury, use BAC	CK of this sheet)		<del></del>	<del></del>
Name of Plugging Contractor	801 Union Ce	enter. Wich	ita. Kar	nsas 67202			<del></del>
1001733							
STATE OFKANSAS			CEDCUI	CV			
Jack K. Whar		UNTY OF	SEDGWI		, \$8.		
well weiler first only sworn on oath, s	ave: That I have b	(	employee of	owner) or (own	er or operator	) of the abo	ve-described
bove described well as filed and that	the same are true a	nd correct. So h	tacts, statem telp. me God	nents, and matte d.	rs nerein conta	ined and th	e log of the
NOTARY		(	Z	3/1.11			
AM 6 100		(Signature)	01 U	· Continu	ich		7000
A PUBLIC S		<u>8</u>	or nulor	n Center, W	ichita, K	ansas 6	57202
SUBSCRIBED AND SWORN TO befor	e me this 14	th day of	0ct	tober		74	
CK CO . Miles		· c	Nann	WE R	ledso		
My commission expires Apri	l_8 <b>,</b> 1978	<del></del>	Nancy	BTedsoe			ry Public.

y. Q				ORTANT Survey red	West (	<b>/</b>				
KANSAS DRILLER	cs LOG			this well			s 10 r 28 R 18 W			
API No. 15 —	097 County		60 – 6000	)		1	Loc. C NE	•	<u> </u>	
Operator						٦. ٩	County6	Kiowa 10 Acres		
Abercrombie Address								N		
801 Union C	Lease Name	ichita, Ko	ansas 672	02		4::	, 160	50		
# J	Einsel "B	n	`		The state of the s	_				
Footage Location 660 feet fron ()	N) (Š) line		660 feet	from (E) (W)	line				•	
Principal Contractor Abengrombie D	nillina l	1.	logist Harold I	L. Steinc	amp		160	160		
pud Date		Toto	l Depth	P.B.T.D.	والمبارات المراجع والمتاريخ بمراجع	7		well correctly		
September 30, Pate Completed	, 19/4		851 ' Purchaser			$\dashv$	22101	KB22121	., ., I .,	
October 11, 1	.974	-	None				F	KR		
<u> </u>			CASING	RECORD	· · · · · · · · · · · · · · · · · · ·					
Report of all string:	s set — surface,		<del>,</del>	<del></del>		1.			· ·	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cemen	t .	Sacks	Type and percer additives 3% Calcium		
Surface	12 1/4"	8-5/8"		440'	Common		325	2% gel.		
		Aller Land								
									<del></del>	
70 A	LINER RECOF	المراجعة ا المراجعة المراجعة الم	4 4 4		PE	RFORA	TION RECOR	D		
Top, ft. B	ottom, ft.	Sacks c	ement	Shots	per ft.	Sixe	e & type	Depth interval		
	TUBING RECO	Packer	set at			a de la composição de l			:	
						a .				
	<del></del>			CEMENT SQ	UEEZE RECORI		ECFIVE		<del></del> -	
<del></del>	Amou	int and kind of	moterial used		STA	TE COL	PORATION CO	MMISSION		
						0		4	: 	
		4,4			CO	NSER	VATION DIV	1910		
				r in the second		Wic	hita, Kansas	.OIOM		
			INITIAL PI	RODUCTION	****				: <u>`</u> .'	
							<u> </u>			
Date of first production		Producin	g method (flov	ving, pumping, g	as lift, etc.)					
Date of first production  RATE OF PRODUCTION PER 24 HOURS	Oil	Producin	g method (flow	ving, pumping, g	as lift, etc.) Water		[Gas	oil ratio		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.			DESIGNATE TYPE OF O	COMP.: OIL, GAS,	
Well No. #1 Lease Name EINSEL "B"	Dry Hole				
s 10 т 28S <sub>R</sub> 18 <sub>W</sub>			·	. **	
	WELL LOG  w all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in- ling depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	, NAME	DEPTH	
Sand Sand & Shale Shale Shale & Lime Lime & Shale Lime Mississippian Chert Rotary Total Depth	0 41 440 1915 2655 4254 4800	41 440 1915 2655 4254 4800 4850 4850	ELECTRIC LOG T Heebner Brown Lime Lansing Miss. Chert B/Miss. Chert ELTD	0PS 4040 4202 4214 4782 4816 4851	
DST #1 (4218-4230) 15", 30", 30", 30". Recovered 25' Mud. IFP 11#-18#; IBHP 513#; FFP 18#-18#; FBHP 143#.	e de la companya de l	2° 46			
DST #2 (4238-4254) 15", 45", 60", 45". Strong blow. Gas to surface in 45". Recovered 62' Mud. IFP 35#-35#; IBHP 1320#; FFP 30#-35#; FBHP 1175#.					
DST #3 (4776-4800) 15", 30", 60", 45". Weak blow for 14", died. Good blow. Recovered 180 gas in pipe, 30' Mud. IFP 36#-36#; IBHP 466#; FFP 31#-31#, FBHP 964#.					
DST #4 (4805-4825) 15", 45", 45", 45". Weak blow for 15". Recovered 30' Mud with few oil spots. FFP's 31#; IBHP 36#; FBHP 36#.					
DST #5 (4762-4851) 30", 60", 60", 60" Fair blow. Recovered 45' Mud and 600' gas in pipe. IFP 35#=35#; IBHP 242#; FFP 40#-40#; FBHP 303#.					
D & A October 11, 1974					
			e.		
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.		
Date Received	Jack K. W Geologist October 1	narton	a von Signature Title		
			Dote		