

15-097-00187-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

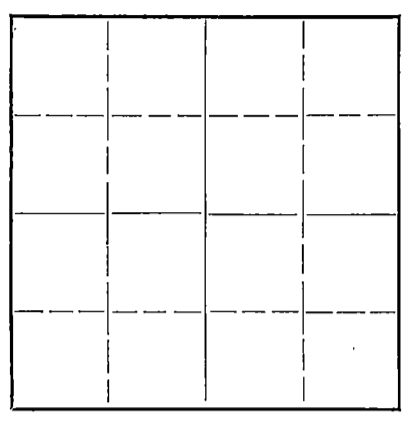
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines **660 Fr. West 610' Fr. South**
County. Sec. **26** Twp. **28S** Rge. **17W** (W)



Locate well correctly on above
Section Plat

Lease Owner **Phillips Petroleum Co.**
Lease Name **Nora** Well No. **1**
Office Address **Bartlesville, Okla.**
Character of Well (completed as Oil, Gas or Dry Hole) **Dry**
Date well completed **Aug. 13,** 19**46**
Application for plugging filed **Aug. 13,** 19**46**
Application for plugging approved **Aug. 13,** 19**46**
Plugging commenced **Aug. 13,** 19**46**
Plugging completed **Aug. 14,** 19**46**
Reason for abandonment of well or producing formation **Dry hole**

If a producing well is abandoned, date of last production.....19.....
Was permission obtained from the Conservation Division or its agents before plugging was commenced? **Yes**

Name of Conservation Agent who supervised plugging of this well **H.W. Kerr**
Producing formation..... Depth to top..... Bottom..... Total Depth of Well **5207** Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Conglomerate	Dry	4780'		10 3/4"	1105' OA.	none
Miss.	"	4797'				
Viola	"	4916'				
Arbuckle	"	5106'				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Filled with heavy mud to 400' Ran 15 sacks cement at 400'

Filled with mud to 10' Ran 15 sacks cement to cap, filling to base of cellar. Plugging completed 4:30 AM. 8-14-46.

PLUGGING
26 28 17W
BOOK PAGE 67-14

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to **N.C. Mortimer**
Address **Great Bend, Kans. Box 779**

STATE OF **Kansas**, COUNTY OF **Barton**, ss.
N.C. Mortimer (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God **Phillips Petroleum Co.**

(Signature) *[Signature]* **9-13-46**

Great Bend, Kans. Box 779
(Address)

SUBSCRIBED AND SWORN TO before me this **27th.** day of **August**, 19**46**

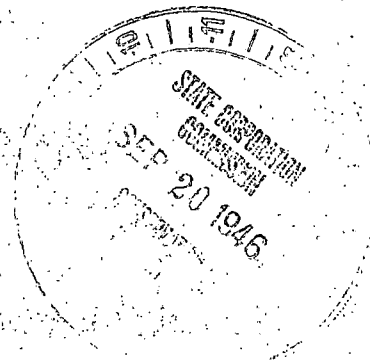
My commission expires **March 27, 1950**
[Signature] Notary Public.

Formation Record

15-092-00187-0000

Lease **Nora**Well No. **1**

FROM	TO	Formation	REMARKS
0	125	Clay and sand	
125	250	Shale and shells	
250	340	Broken lime	
340	1080	Redbed, shale and shells	
1080	1140	Anhydrite	Top Anhydrite 1080'
1140	1375	Shale and shells	
1375	1610	Galt and shale	
1610	2198	Shale and shells	
2198	2238	Shale and lime	
2238	2445	Lime	
2445	2520	Lime and shale	
2520	2570	Lime	
2570	2674	Lime and shale	
2674	2692	Sandy lime and shale	
2692	2776	Lime and shale	
2776	2794	Sandy lime	
2794	2890	Lime and shale	
2890	3484	Broken lime	
3484	3504	Lime	
3504	3678	Lime and shale	
3678	4180	Lime	
4180	4236	Lime and shale	Top L.K.C. 4235-4530'
4236	4365	Lime	
4365	4378	Lime and chert	
4378	4725	Lime	
4725	4781	Shale and lime	Top Cherty Conglomerate 4780' Top Mississippian 4797'
4781	4801	Lime	
4801	4840	Conglomerate	
4840	4861	Cherty lime	
4861	4881	Lime and shale	
4881	4892	Lime	Top Hinderhook 4883' Top Viola 4915'
4892	4916	Shale	
4916	4979	Lime and chert	
4979	5003	Lime	
5003	5105	Lime and shale	Top Simpson 5044'
5105	5114	Shale and sand	
5114	5205	Lime	Top Arbuckle 5108'
5205		T.N. D.F.	



26 28 17W
67 14