## STATE OF KANSAS STATE CORPORATION COMMISSION

## WELL PLUGGING RECORD

Give All Information Completely FORMATION PLUGGING RECORD when reporting plugging of formations. Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas County. Sec. 20 Twp. 28 Rge. 17 % (W) Location as "NE¼NW¼SW¼" or footage from lines..

NORTH	Lease Owner	J.	M. Hube		tion	
	Lease Name	Cul	lins #1	D 1	70 D	Well No t, Kans.
	1					
	Character of We	ell (completed as	Oil, Gas or	Dry Hole)	ias I.Q	19
	Application for	plugging mea plugging approx	ad Apri	1 12, 195	2	19 19
	Plugging comme	progging approv	Anri	1 12. 195	2	. 19
	Plugging comple	eted	Apri	ī 16 <b>.</b> 195	2	1919
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	If a producing v	vell is abandone	d, date of las	st production	·······	19
	<del>-</del>				-	e plugging was com
Locate well correctly on above Section Plat	menced?	Yes	. D			
ame of Conservation Agent who supe	rvised plugging of thi	is wellM.	. A. Ri	ves - Pra	tt, Kansa	s I O I O
roducing formation	Dept	h to top	Botto	m	Total Depth of W	Vell 4842 Fee
now depth and thickness of all water,	oil and gas formation	s.				
OIL, GAS OR WATER RECORDS	3		,		C	ASING RECORD
			m.	n:	D-4 T-	The It and
Formation	Content	From	То	Size	Put In	Pulled Out
	***************************************			8.3/4"		None
				5늶(1	4836	27251
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Describe in detail the manner in v			·	· .	'- <del></del>	
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, C.	<u> </u>	W7	4-1	8-52		
	1000					
	(If additional d	lescription is necessa		of this sheet)		
Correspondence regarding this we						
ldress		B	ox 460			
		<u>F</u>	ratt, n	ansas		
TATE OF KANSAS	COUN'	TY OFP	RATT			
I	. L. Kyler	(e <b>x</b> 0	ployxexof xow	ner) or (o <b>wnexo</b>	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	
ing first duly sworn on oath, says: Socied well as filed and that the san				nd matters hereir	contained and t	he log of the abov
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		(Signature)			······································	
		****	1			
	7/17		۸ • ٦	•	ddress)	<u> </u>
SUBSCRIBED AND SWORN TO before	me this 16th	day of	april		<u>,</u> 195	
T. C.			$\sim$	· L K	y ler	
G 3A	1055		<del>-</del>	<u> </u>		Notary Public.
commission expiresSept. 10	<b>,</b> 1955		-48—15M	/		
		22-2020 2	- 10 10 IAT			
PLUG	GING	Time!				
Fig. 35C JE						
THE PAGE	9 20					

COMPANY: J. M. HUBER CORP, ET AL CONTRACTOR: RINE DRILLING COMPANY FARM NAME: No. 1 Cullins

COMMENCED: 6-5-48 COMPLETED: 8-28-48

LOCATION: NW NW SE

Sec 20-28S-17W

Kiowa County, Kans.

ELEVATION: 2225
Production: 1,821 MCF
Plus 2 BOPD

CASING USED: 8 3/4" @ 892' with 400 sax 52" @ 4836' with 200 sax

Surface Clay & shells	100	GEOLOGICAL TOPS:
Gravel & sand	175	
Shells	190	Brown Lansing 4240
Shale & Shells	360	Top Lansing 4259
Sand	390	Top Mississippi Lime 4834
Shale	40.5	Total Depth 4842
Shale & Shells	390 445 6 <b>1</b> 0	
Red Bed	825	DST 4836-42, gas in 3 minutes, open
s Sand	835	35 minutes, recovered 100-120 oil
Shells & Shale	875	and oil-cut mud w/little water.
Shale & Shells	892	Bottom Hole Pressure 1600# in 7 Min.
Shale	1.055	Flowing pressure 250#.
Red Bed & Shale	1135	Ran Schlumberger Log.
Anhydrite	1170	Gauges:
Shale & Shells	2195	After 12 min 1,484 MCF
Shale	2275	After 15 min 1,350 MCF
Lime Broken	2395	After 25 min 1,683 MCF
Shale & Lime	2443	After 30 min 1.771 MCF
Lime	2650	
Shale	2680	
Lime	2780	5분" Casing at 4834. Loaded hole w/
Lime & Shale	2855	3500 water; drilled cement and
Broken Lime & Shells	2955	cleaned out to 48421, total depth,
Shale Broken	3010	well cleaned self and after blowing
Shale	3230	2 hours gauged 3,680 MCF with very
$\mathbb{E}[\mathbf{Lime}]$ , in the $\mathbb{E}[\mathbf{Lime}]$	3265	slight spray of oil. Connected
Shale & Shells	3325	seperator and after blowing 15 hrs.,
Shale	3388	gauged 1,821 MCFsprayoil.
Shale & Shells	3400	Casing pressure 353#. Tubing press.
Shale	3450	160#. Shut in 1 hr., casing pressure
Shale & Lime	3530	1300#. Acidized w/500 gal no inc.
Lime	3660	Potential, 1,821 MCF, plus 2 bbls.
Lime & Shale	3770	oil per day.
Lime Broken	39 <b>1</b> 7 4460	COMPLETE OF STATE AND A COMPLETE OF STATE OF STA
	4460	
Shale	4470	
Shale & Lime	4510	
Lime has been started by	4780	
Shale & Lime	4803	
Lime & Shale	4825 4842	등장 경기 집에 가는 그들은 가는 하는 것이 없어 가셨다. 이번 이유스
Shale & Cherty Lime	4842	됐다면요 하는 는 16 EVO : La Higgs 하라스 스트라 회사 등
Total Depth	g. 3 / 4 Million	

STATE OF KANSAS

COUNTY OF SEDGWICK)

I hereby certify that the above is a true and correct copy of the log of the Cullins No. 1, located in the Northwest Quarter of the Northwest Quarter of the Northwest Quarter of the Southeast Quarter (NW NW SE) of Section Twenty (20), Township Twenty-eight (28) South, Range Seventeen (17) West, Kiowa County, Kansas.

Signed:

E. A. Huffman, District J. M. Huber Corporation District Mgr