## 15-095-01784-00-00 STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

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Gas Prod. MCFD Oil				Oil Prod.	Prod.			Gas/	Gas/Oil Ratio				Cubic Ft		
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