\5-097-20962-00-00 STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservation Division Form C-5 Revised														ised		
TYPE TEST	Workover Reclassification]	EST	DATE:	2-21	1-21-84						
Company			Lease ,								We	Well No.				
PETROLEUM INC			NICHO				<u>S</u>				E	E-/				
County						ction Townshi			5	. 🥦						
Field Res				160/4	2	20 29								٠.		
Field Res				ervoir			Pipeline Connec				necti	on				
MICHOLS L-KC MATADOR																
Completio	n Date		Type Co	ompletion(Describe)				Plug Back T.D.					Packer Set At			
	Sinkle				4830					1 4011-1 500 110						
//-/2 Production	21708 FC	ion	ion API Gravi					ovid/	7:10							
			T&DL .	SINGLE 4 Type Fluid Production						n.	42	-41	בע	quiu/		
Flowing Pumping Gas Lift Casing Size Weight				I.D. Set At					43- Perforations				To			
51/2" 14				4929			4572			4573						
Tubing Size Weig		Weigh	nt.	Set At			Perforations				To					
		Mergi	10	I.D. Set At Per 4589					·Oia	,	10					
Pretest:											Duration Hrs.					
Starting Date Time			Ending Date					Time								
Test: Duration Hrs.																
Starting Date 2-21-84 Time 10 Am Ending Date 2-22-84 Time 10 Am 24																
OIL PRODUCTION OBSERVED DATA																
Producing Wellhead Pressure Separator Pressure Choke Size																
Casing: Tubing:																
Bbls./In.	Bbls./In. Tank		S	tarting Ga	luge	Er		nding Gauge			Net P	Net Prod. Bl		s.		
		Number	Feet	Inches	Barrels		Feet			Barrels			Water		1	
		· ·									16%	16%		,		
Pretest:									 			1,00				
1.67 Test:	200	137242	2 /	21/2	25,89		1	3/2		25.89		٠.			-0-	
	000	101272	~		2007		'			200	,,,,,					
1.67 Test:	200	137243	3 7	11/4	78,	91	4	33	1/1	81	47			7:5	~/	
Test:		14/21	- B. Salakatin in the Co.	Shiming " opening" - polys Micropia - many land	Company of the second	· er manijang Pa	711212 2.4	L OU SERVICE IN SE		UV			Alle Samuel Comp.			
				GAS PRODUC												
Orifice M					_		ice Met		ige						į	
Pipe Taps		Flange)iff(erentia];				Pressur				
Measuring	Run-	-Prover-	Orifice	Meter-Pro	ver-Tester		r Press	Pressure		Diff. Press.		Gravity F		'lowing		
Device	Tes	ter Size	Size	In.Water	In Mer	c. I	sig or	(Pd)	(hw	or	(hd)	Gas (Gg	<u> </u>	emp.	(t)	
Orifice		-											-		Į.	
Meter			ļ <u>.</u>	<u> </u>												
Critical					**								İ		1	
Flow Prov	er			ļ		-			ļ				┿			
Orifice															ļ	
Well Test	er							-	340,0	المباعدات		AND THE RESERVE		in comments of the	a see on the second	
				GAS FLOW R		Appropriate States and Market States	وست بمختوف وسينين وأرنب والمستحدة									
		leter-Prover		Extension				Flowing Temp.				Chart				
(Fb)(Fp)(OWTC) Press.(Ps		sia)(Pm)	Vhw x Pn	n Fa	Factor (Fg)		Factor (Ft		t) Factor		or (Fpv)	· (Fpv) F		(Fd)	
			•				1			•	•		1			
Gas Prod. MCFD			Oil Prod.				Gas/Oil Ratio				٠	Cubic Ft.				
Flow Rate				Bbls./Day	Bbls./Day:				(GOR) = per Bbl							
		ed author	rity, on	behalf of	the (Compa	any, st	ates	that	he i	s du	y autho				
to make t	he abo	ve report	t and th	at he has	knowle	edge	of the	fact	s sta	ated	there	ein, and	l th	at	1.	
				. Executed							FE			198	<u>f</u>	
PRONTING TORNA																
E. 022				///	1 Jorur Welton					They Chreshely						
For Off	set Op	erator		For State					For Company							

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S. M. Bernet