

**STATE OF KANSAS - CORPORATION COMMISSION  
PRODUCTION TEST & GOR REPORT**

15-081-21104-00-01

Conservation Division						Form C-5 Rev.					
TYPE TEST		Initial:	Annual: X	Workover:	Reclass:	TEST DATE:		4/1/2004			
Company <b>ANADARKO PETROLEUM CORP.</b>						Lease <b>ADAMS</b>			Well No. <b>L-3</b>		
County <b>HASKELL</b>		Location <b>330' FSL &amp; 2060' FEL</b>		Section <b>33</b>		Township <b>29 <del>39s</del></b>		Range <b>34w</b>		Acres <b>640</b>	
API Well Number <b>15-081-21104-0001</b>				Reservoir(s) <b>CHESTER &amp; B. CHESTER</b>				Gas Pipeline Connection <b>N / A</b>			
Completion Date <b>Feb-97</b>		Type of Completion (Describe) <b>OIL</b>				Plug Back T.D. <b>5370'</b>		Packer Set At <b>N / A</b>			
Lifting Method:						Type Liquid			API Gravity of Liquid/Oil		
None		Pumping		Gas Lift		ESP		Oil & Water			
Casing Size <b>5.5</b>		Weight <b>15.5#</b>		I.D. <b>4.95</b>		Set At <b>5530'</b>		Perfs <b>5320'</b>		To <b>5386'</b>	
Tubing Size <b>2.375</b>		Weight <b>4.7#</b>		I.D. <b>1.995</b>		Set At <b>5347'</b>		Perfs		To	

<b>Pretest:</b>															
Start Date:		<b>3/30/04</b>		Time:		<b>8:50 a.m.</b>		End Date:		<b>3/31/04</b>		Time:		<b>8:50 a.m.</b>	
<b>Test:</b>															
Start Date:		<b>3/31/04</b>		Time:		<b>8:50 a.m.</b>		End Date:		<b>4/1/04</b>		Time:		<b>8:50 a.m.</b>	

**OIL PRODUCTION OBSERVED DATA**

Producing Wellhead Pressure						Seperator Press.						Choke Size	
Casing:		<b>30</b> psig		Tubing:		<b>30</b> psig		<b>18</b> psig					
Bbls./In	Stock Tank		Starting Gauge			Ending Gauge			Net API Bbls				
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil			
Pretest:	<b>300</b>	<b>30873</b>	<b>6</b>	<b>11.5</b>	<b>139.445</b>	<b>7</b>	<b>2.25</b>	<b>144.038</b>	<b>14.19</b>	<b>4.59</b>			
Test:	<b>300</b>	<b>30873</b>	<b>7</b>	<b>2.25</b>	<b>144.038</b>	<b>7</b>	<b>4.75</b>	<b>148.213</b>	<b>15.45</b>	<b>4.18</b>			
Test:													

**GAS PRODUCTION OBSERVED DATA**

Orifice Meter Connections: No				Orifice Meter Range				Meter#:							
Pipe Taps:				Flange Taps:				Diff:				Static Press.:			
Type Measuring Device	Entry Size	Orifice Size	Meter-Prover-Tester Pressure					Diff. Press.	Gas Gravity	Flowing Temp. (t)					
			In. Water	In. Merc.	Psig/(Pd)	%CO2	H2Sppm	(hw) or (hd)	(Gg)						
Orifice Meter															
Critical FlowProver															
MERLA Well Test															

**GAS FLOW RATE CALCULATIONS (R)**

Coeff. MCFD (Fb) (Fp)	Meter- Prover Press. (Psia)(Pm)	Press. Ext. (hw x Pm)	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Sqr. Rt. Chart Factor (Fd)
Gas Prod. MCFD		Oil Prod.		Gas/Oil Ratio		Cubic Feet
Flow Rate (R):	<b>N / A</b>	Bbls./Day:	<b>4.18</b>	(GOR) =	<b>N / A</b>	per Bbl

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and has knowledge of the facts stated therein, and that said report is true and correct. Executed this 1<sup>st</sup> day of April, 2004

  
**Claude Cerecero**

For Offset Operator

RECEIVED  
KANSAS CORPORATION COMMISSION

For Company

(Rev. 10/96)

APR 19 2004

CONSERVATION DIVISION  
WICHITA, KS