

STATE OF KANSAS - CORPORATION COMMISSION  
PRODUCTION TEST & GOR REPORT

15-095-20434-00-00

OCT 1 1988 Form C-5 Revised

Conservation Division  
 TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 10-4-88  
 Company: TEXACO INC Lease: A Ouekarrth Well No.: 2  
 County: WINGMAN Location: C. SE - NE Section: 22 Township: 29S Range: RW Acres: 240  
 Field: Belmont Ctr Reservoir: Miss Pipeline Connection: TEXACO - TEXACO  
 Completion Date: 12-16-25 Type Completion (Describe): oil + water Plug Back T.D.: 4294 Packer Set At:  
 Production Method: Flowing Type Fluid Production: oil + water API Gravity of Liquid/Oil: 34.7  
 Pumping Gas Lift  
 Casing Size: 5 1/2 + 5 9/16 Weight: 15.5 + 15.6 I.D.: Set At 4330 Perforations: 4221 To: 4246  
 Tubing Size: 2 3/8 Weight: 4.7 I.D.: Set At 4229 Perforations: To

Pretest: Starting Date 9-21 Time NOON Ending Date 9-22 Time NOON Duration Hrs. 24  
 Test: Starting Date 9-22 Time NOON Ending Date 9-23 Time NOON Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size			
Casing: <u>80</u>			Tubing: <u>80</u>						
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	<u>210 Test</u>	<u>1</u>	<u>0</u>	<u>13.93</u>	<u>9</u>	<u>8</u>	<u>134.22</u>	<u>118</u>	<u>2</u>
Test:	<u>210 Test</u>	<u>1</u>	<u>0</u>	<u>13.93</u>	<u>9</u>	<u>8</u>	<u>134.22</u>	<u>118</u>	<u>2</u>
Test:									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range			
Pipe Taps:		Flange Taps:		Differential: <u>100</u>		Static Pressure: <u>500</u>	
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover Tester Pressure	Diff. Press.	Gravity	Flowing	
			In. Water In. Merc. Psig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)	
Orifice Meter							
Critical Flow Prover	<u>4</u>	<u>1.25</u>					
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD: 51 Oil Prod. Bbls./Day: 2 Gas/Oil Ratio (GOR) = 2 Cubic Ft. per Ebl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true, and correct. Executed this the 4 day of 10 19 88

For Offset Operator: \_\_\_\_\_ For State: \_\_\_\_\_ For Company: Dale E. Webster