

15-095-20835-00-00

STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

Conservation Division Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company: Texaco Inc. Lease: Cord Wells Well No.: 3

County: Kingman Location: SW 1/4 NE 1/4 Section: 27 Township: 29 Range: 8 Acres: 320

Field: Belmont Center Reservoir: Miss. Pipeline Connection: PNG - Permian

Completion Date: 7-13-79 Type Completion (Describe): o.i. Plug Back T.D.: 4258 1/2 Packer Set At:         

Production Method: Pumpjack Type Fluid Production: Oil - water API Gravity of Liquid/Oil: 34.0

Flowing Casing Size: 5 1/2 Weight:          I.D.:          Set At: 4292 Perforations: 4188 To: 4226

Tubing Size: 2 3/8 Weight: 4.7 I.D.:          Set At: 4224 Perforations:          To:         

Pretest: Starting Date Time Ending Date Time Duration Hrs.

Test: Starting Date Time Ending Date Time Duration Hrs.

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size				
Casing: <u>250 psi</u>	Tubing: <u>250 psi</u>	<u>250 psi</u>							
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.	
<u>1.16</u>	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:									
Test:	<u>210</u>							<u>278</u>	<u>2</u>
Test:									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range			
Pipe Taps: <u>        </u>	Flange Taps: <u>✓</u>	Differential: <u>100</u>	Static Pressure: <u>500</u>				
Measuring Device	Run-Prover-Tester	Orifice Size	Meter-Prover-Tester	Pressure	Diff. Press.	Gravity	Flowing
Orifice Meter	<u>4</u>	<u>.750</u>	In. Water	In. Merc.	Psig or (Pd)	(hw) or (hd)	Gas (Gg) Temp. (t)
Critical Flow Prover							
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
<u>2.729</u>		<u>42.36</u>	<u>1.240</u>			

Gas Prod. MCFD: 30 mcf Oil Prod. Bbls./Day: 2 Gas/Oil Ratio (GOR) = 15,000 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 4th day of August 1984

For Offset Operator:          For State:          For Company:         

RECEIVED  
 STATE CORPORATION COMMISSION  
 AUG 15 1984  
 8-15-84  
 CONSERVATION DIVISION  
 Wichita, Kansas