

15-095-20434-00-00

STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

Conservation Division Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 9-9-85

Company: Texaco Inc Lease: A. Duckworth Well No.: 2

County: Kingman Location: C-SE-NE Section: 27 Township: 29S Range: 8W Acres: 240

Field: Belmont Center Reservoir: NOIES Pipeline Connection: PNG - Texaco

Completion Date: 12-16-75 Type Completion(Describe): OIL Plug Back T.D.: 4294 Packer Set At: \_\_\_\_\_

Production Method: Flowing Pumping  Gas Lift  Type Fluid Production: Oil & Water API Gravity of Liquid/Oil: 34.0

Casing Size	Weight	I.D.	Set At	Perforations	To
<u>5 1/2 &amp; 5 7/8</u>	<u>155 &amp; 15.6</u>		<u>4330</u>	<u>4271</u>	<u>4276</u>
Tubing Size	Weight	I.D.	Set At	Perforations	To
<u>2 3/8</u>	<u>4.7</u>		<u>4279</u>		

Pretest: \_\_\_\_\_ Duration Hrs. \_\_\_\_\_

Starting Date \_\_\_\_\_ Time \_\_\_\_\_ Ending Date \_\_\_\_\_ Time \_\_\_\_\_

Test: \_\_\_\_\_ Duration Hrs. \_\_\_\_\_

Starting Date \_\_\_\_\_ Time \_\_\_\_\_ Ending Date \_\_\_\_\_ Time \_\_\_\_\_

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing: <u>300</u>	Tubing: <u>125</u>		<u>125</u>							
Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	<u>210</u>								<u>192</u>	<u>8</u>
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range				
Pipe Taps:		Flange Taps:		Differential:		Static Pressure:		
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter			In.Water	In.Merc.	Psig or (Pd)			
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD \_\_\_\_\_ Oil Prod. Bbls./Day: \_\_\_\_\_ Gas/Oil Ratio (GOR) = \_\_\_\_\_ Cubic Ft. per Bbl. \_\_\_\_\_

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28<sup>th</sup> day of October 1985

For Offset Operator: \_\_\_\_\_ For State: \_\_\_\_\_ For Company: Vernon B. Pophert

Casing has been shut in all of 1985. No Gas contract

DEC 16 1985  
 12-16-85  
 CONSERVATION DIVISION  
 WICHITA, KANSAS