Wichita, Kansas

STATE OF KANSAS - CORPORATION COMMISSION

Conserva	tion Di	vision		PRODUCTION	TES	ST & G	OR REPO	RT			Form	C-5	Revised
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Gas Prod. MCFD Flow Rate (R):				Oil Prod. Bbls./Day:				Gas/Oil Ratio (GOR) =			Cubic Ft.		
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