

15-095-20835-00-00

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Conservation Division Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 10-6-85

Company Texaco Inc Lease Cord Wells Well No. 3

County Kingman Location SW/4 NE/4 Section 27 Township 29 Range 8 Acres 320

Field Belmont Center Reservoir Miss Pipeline Connection PNG - Permian

Completion Date 7-13-79 Type Completion(Describe) Oil Plug Back T.D. 4258 1/2 Packer Set At ---

Production Method: Pumping Gas Lift --- Type Fluid Production Oil & Water API Gravity of Liquid/Oil 34.0

Flowing Casing Size	Weight	I.D.	Set At	Perforations	To
<u>5 1/2</u>	<u>15.5</u>		<u>4292</u>	<u>4188</u>	<u>4226</u>
Tubing Size	Weight	I.D.	Set At	Perforations	To
<u>2 3/8</u>	<u>4.7</u>		<u>4224</u>		

Pretest: Starting Date --- Time --- Ending Date --- Time --- Duration Hrs. ---

Test: Starting Date --- Time --- Ending Date --- Time --- Duration Hrs. ---

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size				
Casing: <u>5T</u>	Tubing: <u>125</u>	<u>125</u>			<u>---</u>				
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.	
<u>116</u>	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:									
Test:	<u>210</u>							<u>201</u>	<u>3</u>
Test:									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:					
Measuring Device	Run-Prover Tester Size	Orifice Size	Meter-Prover In. Water	Tester In. Merc.	Pressure Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter								
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD --- Oil Prod. Bbls./Day: --- Gas/Oil Ratio (GOR) = --- Cubic Ft. per Bbl. ---

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28th day of October 19 85

For Offset Operator St. Louis For State Vernon B. Pugh For Company ---

Casing has been shut in all of 1985. No gas contract DEC 16 1985