

15-095-20016-00-01
 STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division
 TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 9-12-86
 Company Texaco Inc Lease Cord Wells Well No. 1
 County Kingman Location NW-NE Section 27 Township 29 Range 8 Acres 320
 Field Belmont Center Reservoir Miss Pipeline Connection Texaco - Permian
 Completion Date 4-18-67 Type Completion (Describe) oil Plug Back T.D. 4196 Packer Set At
 Production Method: Type Fluid Production Oil - water API Gravity of Liquid/Oil 34.0
 Flowing Pumping Gas Lift
 Casing Size 5 1/2 Weight 14 I.D. Set At Perforations 4189 To 4194
 Tubing Size 2 3/4 Weight 4.7 I.D. Set At Perforations 4168 To
 Pretest: Starting Date SI all year Time Ending Date Time Duration Hrs.
 Test: Starting Date SI Time Ending Date Time Duration Hrs.

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing: Tubing: <u>250</u>			Separator Pressure: <u>250</u>							
Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
<u>1.16</u>										
Pretest:										
Test:	<u>210</u>								<u>140</u>	<u>2</u>
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range				
Pipe Taps:		Flange Taps: <input checked="" type="checkbox"/>		Differential:		Static Pressure:		
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester In. Water	Pressure In. Merc.	Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter	<u>4</u>	<u>.750</u>						
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Gcoeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia) (Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
<u>2.729</u>		<u>42.36</u>	<u>1.240</u>			

Gas Prod. MCFD Flow Rate (R): 30 Oil Prod. Bbls./Day: 2 Gas/Oil Ratio (GOR) = 15.000 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 11 day of Nov 19 86

For Offset Operator _____ For State _____ For Company B. P. [Signature]

DEC 4 1986
 12-4-86
 CONSERVATION DIVISION
 Wichita, Kansas