

15-095-20397-00-00

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Conservation Division

Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company Texaco Inc Lease A. Duckworth Well No. 1

County Kingman Location 75 NE - NE14 - NE4 Section 27 Township 29S Range 8W Acres 240

Field Belmont Center Reservoir Miss Pipeline Connection PNG - Texaco

Completion Date 5-9-75 Type Completion (Describe) OIL Plug Back T.D. 4279 Packer Set At -

Production Method: Pumping Gas Lift Type Fluid Production Oil API Gravity of Liquid/Oil -

Flowing Casing Size	Weight	I.D.	Set At	Perforations	To
<u>5 7/8</u>	<u>15.3</u>		<u>4310</u>	<u>4206</u>	<u>4256</u>
Tubing Size	Weight	I.D.	Set At	Perforations	To
<u>2 7/8</u>	<u>6.5</u>		<u>4197</u>		

Pretest: Starting Date Time Ending Date Time Duration Hrs.

Test: Starting Date Time Ending Date Time Duration Hrs.

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size		
Casing:	Tubing:						
Bbls./In.	Tank Size Number	Starting Gauge		Ending Gauge		Net Prod. Bbls.	
		Feet	Inches	Feet	Inches	Water	Oil
<u>1/16</u>							
Pretest:							
Test:	<u>210</u>						
Test:							

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections		Orifice Meter Range						
Pipe Taps:	Flange Taps:	Differential:			Static Pressure:			
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover In. Water	Tester In. Merc.	Pressure Paig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter								
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)	Extension (Pm)	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28th day of October 19 85

For Offset Operator [Signature] For State [Signature] For Company [Signature]

Well has been shut in all of 1985. No Gas contract.

STATE CORPORATION COMMISSION
 12-16-85
 DEC 16 1985