

15-095-20434-00-00  
 STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

Conservation Division

Form C-5 Revised

TYPE TEST: Initial Annual  Workover  Reclassification  TEST DATE: 7-24-84

Company: Texaco Inc. Lease: D. Duckworth Well No.: 2

County: Kingman Location: O. SE-NE Section: 27 Township: 29S Range: 8W Acres: 240

Field: Belmont Center Reservoir: Miss. Pipeline Connection: PNG & Getty

Completion Date: 12-16-75 Type Completion(Describe): o.i. Plug Back T.D.: 4294 Packer Set At: 4294

Production Method: Flowing Pumping  Gas Lift  Type Fluid Production: Oil & water API Gravity of Liquid/Oil: 34.0

Casing Size	Weight	I.D.	Set At	Perforations	To
<u>5 1/2 x 5 9/16</u>	<u>15.5 &amp; 15.6</u>		<u>4330</u>	<u>4271</u>	<u>4246</u>
Tubing Size	Weight	I.D.	Set At	Perforations	To
<u>2 3/8</u>	<u>4.7</u>		<u>4219</u>		

Pretest: Starting Date \_\_\_\_\_ Time \_\_\_\_\_ Ending Date \_\_\_\_\_ Time \_\_\_\_\_ Duration Hrs. \_\_\_\_\_

Test: Starting Date \_\_\_\_\_ Time \_\_\_\_\_ Ending Date \_\_\_\_\_ Time \_\_\_\_\_ Duration Hrs. \_\_\_\_\_

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size	
Casing: <u>250</u>	Tubing: <u>250</u>	<u>250</u>				
Bbls./In.	Tank	Starting Gauge		Ending Gauge		Net Prod. Bbls.
<u>1.16</u>	Size Number	Feet	Inches	Feet	Inches	Water Oil
Pretest:						
Test:	<u>210</u>					<u>142 6</u>
Test:						

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps: <input checked="" type="checkbox"/>		Differential: <u>100</u>		Static Pressure: <u>500</u>			
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press.	Gravity	Flowing	
Orifice Meter	<u>4</u>	<u>1.000</u>	In. Water	In. Merc.	Psig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
<u>4.874</u>		<u>65.78</u>	<u>1.240</u>			

Gas Prod. MCFD: 80mcf Oil Prod. Bbls./Day: 6 Gas/Oil Ratio (GOR) = 13.333 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 4th day of August 1984

For Offset Operator

For State

For Company

RECEIVED  
 STATE CORPORATION COMMISSION  
 AUG 15 1984  
 8-15-84  
 CONSERVATION DIVISION  
 Wichita, Kansas