

15-095-20397-00-00

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

NOV 1 1987

Form C-5 Revised

Conservation Division

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 4-18-86

Company: Texaco Inc Lease: A Duckworth Well No.: 1

County: Kingman Location: 25 NE-NE1/4-NE1/4 Section: 27 Township: 29S Range: 8W Acres: 240

Field: Belmont Center Reservoir: M.S.S Pipeline Connection: TEXACO + TEXACO

Completion Date: 5-9-75 Type Completion(Describe): oil Plug Back T.D.: 4223 Packer Set At: -

Production Method: Pumping Type Fluid Production: oil + water API Gravity of Liquid/Oil: 34.0

Flowing Casing Size: 5 9/16 Weight: 15.3 I.D.: - Set At: 4310 Perforations: 4206 To: 4256

Tubing Size: 2 3/8 Weight: 6.5 I.D.: - Set At: 4192 Perforations: - To: -

Pretest: Starting Date: 9-13-87 Time: 9 AM Ending Date: 9-14-87 Time: 9 AM Duration Hrs.: 24

Test: Starting Date: 9-13-87 Time: 9 AM Ending Date: 9-14-87 Time: 9 AM Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure: - Separator Pressure: - Choke Size: -

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
1/16										
Pretest:	2 1/8	Test	0	0	0	10	2	141.16	139	2
Test:	2 1/8	Test	0	0	0	10	2	141.16	139	2
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections: - Orifice Meter Range: -

Pipe Taps: - Flange Taps: ✓ Differential: 100 Static Pressure: 500

Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In. Water	In. Merc.	Psig or (Pd)			
Orifice Meter								
Critical Flow Prover	2/	.25						
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Fm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fdv)	Chart Factor (Fd)
4.874		65.48				

Gas Prod. MCFD: 65 mcf Oil Prod. Bbls./Day: 2 Gas/Oil Ratio (GOR) = 3250 Cubic Ft. per Sbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this 11-4-87 day of Octo 19 87

STATE CORPORATION COMMISSION

For Offset Operator

For State OV 4 1987

For Company Ork & Webster

11-4-87
 CONSERVATION DIVISION
 Wichita, Kansas