

15-095-20835-00-00
 STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

NOV 1 1987

Conservation Division

Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 6-28-86

Company: TEXACO INC Lease: Condonville Well No.: 3

County: Kingman Location: SW/4 NW/4 Section: 27 Township: 29 Range: 8W Acres: 320

Field: Belmont Cornea Reservoir: Miss Pipeline Connection: Texaco - Inland

Completion Date: 7-13-89 Type Completion (Describe): oil Plug Back T.D.: 4258 1/2 Packer Set At: -

Production Method: Flowing Pumping Gas Lift Type Fluid Production: oil + water API Gravity of Liquid/Oil: 34.0

Casing Size	Weight	I.D.	Set At	Perforations	To
<u>5 1/2</u>			<u>4292</u>	<u>4188</u>	<u>4226</u>
Tubing Size	Weight	I.D.	Set At	Perforations	To
<u>2 3/8</u>	<u>4.7</u>		<u>4224</u>		

Pretest: Starting Date 9-12-87 Time 1:00 PM Ending Date 9-12-87 Time 4:00 PM Duration Hrs. 3 hrs

Test: Starting Date 9-12-87 Time 1:00 PM Ending Date 9-12-87 Time 4:00 PM Duration Hrs. 3 hrs

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure	Separator Pressure	Choke Size		
Casing: <u>125</u>	Tubing: <u>125</u>			
Bbls./In.	Tank	Starting Gauge	Ending Gauge	Net Prod. Bbls.
<u>1.16</u>	Size Number	Feet Inches Barrels	Feet Inches Barrels	Water Oil
Pretest:	<u>210 Test</u>	<u>1 6 20.89</u>	<u>4 4 60.27</u>	<u>39.255 .125</u>
Test:	<u>210 Test</u>	<u>1 6 20.89</u>	<u>4 4 60.27</u>	<u>39.255 .125</u>
Test:				

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections	Orifice Meter Range						
Pipe Taps: <u>Flange Taps: ✓</u>	Differential: <u>100</u> Static Pressure: <u>500</u>						
Measuring Device	Run-Prover-Tester Size	Orifice Size	Water-Prover-Tester In. Water	Pressure (Psig or (Fd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter	<u>4</u>	<u>.50</u>					
Critical Flow Prover							
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia) (Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fov)	Chart Factor (Fd)
<u>2.229</u>		<u>42.36</u>	<u>1.240</u>			

Gas Prod. MCFD: 10 MCF Oil Prod. Bbls./Day: 3 Gas/Oil Ratio (GOR) = 3.333 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 1 day of Octo 19 87

For Offset Operator: _____ For State: _____ For Company: Dale E. Webster

NOV 4 1987
 11-4-87
 CONSERVATION DIVISION
 Wichita, Kansas