

15-095-20016-00-01

STATE OF KANSAS -- CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

NOV 1 1987

Form C-5 Revised

Conservation Division

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 8.9.85

Company Texaco Inc Lease Conoco Well No. 1

County Kingman Location NW-NE Section 27 Township 29 Range 2 Acres 320

Field Belmont Center Reservoir Miss Pipeline Connection Texaco + Inland

Completion Date 4-18-87 Type Completion(Describe) oil Plug Back T.D. 4196 Packer Set At

Production Method: Pumping Type Fluid Production oil + water API Gravity of Liquid/Oil 34.0

Flowing Pumping Gas Lift Casing Size 5 1/2 Weight 14 I.D. 4.219 Set At 4189 Perforations 4189 To 4194

Tubing Size 2 3/8 Weight 4.2 I.D. 4.168 Set At 4168 Perforations 4168 To

Pretest: Starting Date Shut in all year Time Ending Date Time Duration Hrs.

Test: Starting Date " " " Time Ending Date Time Duration Hrs.

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size

Casing: Tubing:

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
<u>1.16</u>										
Pretest:										
Test:	<u>210</u>								<u>138</u>	<u>2</u>
Test:									<u>Shut in</u>	<u>Shut in</u>

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Pipe Taps: Flange Taps: Differential: 120 Static Pressure: 500

Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In. Water	In. Merc.	Psig or (Pd)			
Orifice Meter								
Critical Flow Prover	<u>4</u>	<u>150</u>						<u>Shut in</u>
Orifice Well Tester								<u>Shut in</u>

GAS FLOW RATE CALCULATIONS (R)

Coef. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Fm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fdv)	Chart Factor (Fd)
<u>2.229</u>		<u>4236</u>	<u>1.240</u>			

Gas Prod. MCFD 40 Oil Prod. Bbls./Day: 2 Gas/Oil Ratio (GOR) = 20.00 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 1 day of Octo 19 87

STATE CORPORATION COMMISSION Dale E. Webster

For Offset Operator

For State NOV 4 1987

For Company

11-4-87
CONSERVATION DIVISION
Wichita, Kansas