

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-051-04946-00-01  
Spot: E2SWSE Sec/Twnshp/Rge: 11-11S-18W  
660 feet from S Section Line, 1650 feet from E Section Line  
Lease Name: CARMICHAEL SOUTH Well #: 1  
County: ELLIS Total Vertical Depth: 3429 feet

Operator License No.: 34938  
Op Name: ARGENT ENERGY (US) HOLDINGS, INC  
Address: 2 HOUSTON CENTER 909 FANNIN ST.  
HOUSTON, TX 77010

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3421		75 SX
SURF	9	1179		500 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 06/11/2015 8:00 AM  
Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC.  
Proposal Rcvd. from: RICHARD MCINTYRE Company: QUALITY WELL SERVICE, INC. Phone: (620) 727-3409

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/500 # hulls.  
Made several attempts to fish and wash over tubing with no luck.  
TOF at 2600'-Tubing  
Several Squeeze jobs: 2150' - 2390' w/245 sx cement

Plugging Proposal Received By: RICHARD WILLIAMS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 06/11/2015 3:45 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Perforated 2 holes at 1165'. Ran tubing to 2600'. TOF. Quality Well Service pumped 100 sx cement. Pulled tubing to 2000' and pumped 100 sx cement w/200 # hulls. Pulled tubing to 1210' and pumped 160 sx cement. Pulled tubing to 600' and pumped 45 sx cement. Cement circulated out of 5 1/2" casing. PTOH. Pumped 40 sx cement down 5 1/2" casing. Maximum pressure 300 psi. Shut in pressure 100 psi. Never had returns or blow on 8 5/8" casing. Casing must have been cemented.

Perfs:

Top	Bot	Thru	Comments
3423	3424		

Remarks: QUALITY WELL SERVICE

Plugged through: TBG

6/24/15 CKM

District: 04

Signed

Richard Williams  
(TECHNICIAN)

CM

JUN 15 2015

KCC-WICHITA

JUN 18 2015

RECEIVED