STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	ion Div	rision		110000		- don nu			· ***		Form	C-5	Revised	
TYPE TEST: (nitial) Annua		innual	Workover		Reclassification			TEST DATE:		3-15-91				
Company Well No.												0.		
White	رع عر	lia Da	illing	<u></u>		etton)							
County			டம	Carton	•	December	TOM	mshi	p]	Range	Acr	es		
Gove			ne n	ervoir		26		<u>15</u>		30				
Field				_			Pip			necti	on			
				<u> </u>	· · · · · · · · · · · · · · · · · · ·			<u>Ko</u>	_طــ					
Completio	n Date		Type C	ompletion(Describe)								Packer Set At		
1 - 23	-91				·			<u>43</u>	82	<u> </u>				
Production	n Metho	od: SPm	9 45	54 Ty	me Flu:	id Produc	tion					Liq	uid/Oil	
Flowing	Pumpi	ing Ga	as Lift	I.D. Set At Per				36 e 60 Forations To						
Flowing Pumping Gas Li Casing Size Weight			nt	I.D.		_								
5 7	<u> </u>			4398				4019 - 22 erforations To						
- 4-11-6, DIE														
27/8 4020														
Pretest:								•			Du	ırat	ion Hrs.	
Starting	Date		Time		Endir	Ending Date			Time					
Test:	· - ·				77	, , , , , , , , , , , , , , , , , , ,		0.	m·				ion Hrs.	
Starting	Date 3	-14-41	Time /	12:00 noo	n Endir	ig Date	3-/5-	Y/	Time	12.0	o noon	-	24	
	Notice to the state of the state of		e (company) or the company	OIL PRODUC				—) # <u></u>				ورا الت	-	
Producing	Wellne			•	Sepai	ator Pre	ssure				Chok	re S	ize	
Casing:		Tubir	منع بسيد والأثب				*** **							
Bbls./In.				tarting Ga				nding Gauge			Net Prod. H			
	Size	Number	Feet	Inches	Barre.	ls Feet	Inc	hes	Bar	rels	Water		0 il	
}				1			1				}	}		
Pretest:														
						9	,	1/-			, _	ļ	20	
Test:	200	17850	8 /	10				1/2	ļ		68		29	
		10000	\sim 1	4	<u>'</u> 1	2		2	ł		1		14	
Test:	1200	178509		GAS PRODUC	MTON O								45	
Orifice M	otom Co	nnaation	10	JULUNI CAD		ifice Me		× ~ ~			OTAL		<u> 45</u>	
					_			nge			-			
Pipe Taps	An An	Flange		W-A D		fferenti		The			ressure			
Measuring	1		1	Meter-Pro	To More	Peies	Bure (Da)	Dii	l. Pr	259.	Gravity	L T	owing	
Device Orifice	1680	er Size	Size	In.Water	In.Mer	PBIR O	r (Pa)	\nw	or	(na)	188 (Gg)	Ter	np. (t)	
Meter										- (1		
Critical					·	-		 				 		
Flow Prov	er											1		
Orifice			·	 		-+		†				 		
Well Test	er						•			1				
GAS FLOW RATE CALCULATIONS (R)														
Coeff. MC	FD IN	leter-Pro	of the contract of the contrac	Extension	r pert at the State of the Stat	vity		no Ta	emp II)evi e	tion	Ch	art	
		ress.(Ps		Vhw x Pm		Factor (Fg)				Deviation Factor (Fp				
	/ -				"	·\-`\-`\-	† 						(1 u)	
Gas Prod.		Gas/	Oil F	Ratio			Cı	ubic Ft.						
Flow Rate (R): Bbls./Day: (GOR) = per Bb											er Bbl.			
The undersigned authority, on behalf of the Company, states that he is duly authorized														
to make t	he abov	ve report	t and th	at he has	knowled	ige of th	e fact	s sta	ated	there	in, and	that	t .	
said repo	rt is t	crue and	correct	. Executed	this t	he	15.				anch		991	
				-	. 0	, ,)			m'		0			
- B				maria,	$\alpha \cdot r$	uled			M	19	OM			
For Off	set Ope	erator		F	or Stai	Se .			/For	r Com	oany			

MAP 2 MAP 2 MAP 2 MAP A MAP A

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