STATE OF KANSAS - CORPORATION COMMISSION

Conservat	tion Di	ivision		PRODUCTION	·			·		Form	C-5 Revised	
TYPE TEST: Initial			Annual Workover							: /0-	10-8-84	
Company			•		Lease	Kavenstei				We.	Well No.	
1100	50 M	<i>PO</i>	T 6	cation	AGUE	oction	T	nship	Rang		,	
County			TO	Cacton	26	\mathcal{L}		_ •	Rum	e Acr	'es	
Field			Re	şeryoir		7	Pin	oline	Connect	1 on		
5-6			,					00		1011		
Completion	n Date		Type C	ompletion	Describe)	Plu	Back	T. D.	Pac	ker Set At	
	J., 240		-97-		,			5 - 40		- 40	MOI DOU NO	
Production	on Meth	nod:		13	pe Fluid	Product	tion		API Gr	avity of	Liquid/0il	
Flowing	Pum	oing/ Ga Weig	as Lift							- , ,	•	
Casing S	ze	Weig	nt	I.D.	Set A	t	Per	orati	ons	To		
	·								·			
Tubing S	LZE	Weigh	nt	I.D.	Set A	t	Per	coration	ons	То	•	
	h ristrali				Martiner of the second							
Pretest: Starting	Do+ =		π :		Endina	Do++		m.	ime	, Du	ration Hrs.	
										יינת	ration Hrs.	
Starting	Date /	0-8-8	orall Time		Ending	Date /	0-9-	-84 _{T:}	ime	Du	24	
			・	OIL PRODUC	TION OBSE	RVED DA	TA			`		
Producing	g Wellh	lead Pres	sure	ng & , (num G) int at guiganness an	Separat	or Pres	ssure		· · · · · · · · · · · · · · · · · · ·	Chok	e Size	
Casing:		Tubir	ng:					<u> </u>				
Bbls./In.		Tank		tarting Ga		l I					od. Bbls.	
11107	Size	Number	Feet	Inches	Barrels	Feet	Inch	ies I	Barrels	Water	Oil	
		· .		·								
Pretest:	ļ		- 	 	· · · · · · · · · · · · · · · · · · ·		 `					
Test:	300		(E	l ı		6	5				2	
1000.	<u> </u>		1.			+		-		+		
Test:					·							
	-^ =			GAS PRODUC	TION OBSE	RVED DA	\TA		· · · · · · · · · · · · · · · · · · ·	management of the second second of the second second of the second secon	و الدور المواد ا	
Orifice M	leter (onnection	าธ		<u>Orif</u>	ice Met	ter Rar	ıge				
Pipe Taps	٠	Flange	Taps:		Diff	erentia	ıl:		Static	Pressure	Flowing	
Measuring	Rur	Prover-	Orifice	Meter-Pro	ver-Teste	r Press	sure	Diff.	Press.	Gravity	Flowing	
Device Orifice	Tes	ter Size	Size	In.Water	in Merc.	PSIG OF	· (Pa)	(nw)	or (hd)	Gas (Gg)	Temp. (t)	
Meter												
Critical				11	71							
Flow Prov	rer			NE) 100	<u>s</u>						
Orifice			1	}								
Well Test	er		ــــــــــــــــــــــــــــــــــــــ	TAC DICCOL D	AME CATO	T A ETALL	. (5)					
Coeff. MC	רשי	Motor D	<u></u>	GAS FLOW R					 		``	
		Meter-Pro		Extension hw x Pm		r (Fg)	Flowin			ation	Chart	
7. 97/1 5/1	ONIO	11000.(16	210/(1 m/	Y IIW A III	racto	T (TR)	ractor	, (LC)	racu	or (Fpv)	Factor(Fd)	
										. 1		
Gas Prod. MCFD				Oil Prod.		Gas		Oil Ratio		**************************************	Cubic Ft.	
Flow Rate				Bbls./Day				GOR) =			per Bbl.	
The unc	dersign	ed author	rity, on	behalf of	the Comp	any, st	ates t	hat he	is du	ly author		
to make t	ne abo	ve report	and the	at he has	knowledge	of the	facts				that 3 K	
saru repo	TO TR	STAT	Corporati E Corporati	ION COMMISSIC	t this the			day	01	0 1		
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For Off	set Or	erator	0CT + 6	1984 F	or State				For Co	npany	. W.Z	
10-16-84												
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			Wichita, K	2022								